

Daily Generation Report of 30 June 2026

Reporting Date 01 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.114	0.957	0.683	2.754	56.994	151.339							0.000	150.0	62.5	#REF!	0.450	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.582	0.220	0.067	0.577	1.446	28.977	76.816							0.000	75.0	62.5	#REF!	0.225	
3	DHAKRANI	3x11.25=33.75	0.239	0.105	0.248		0.592	12.079	32.477							0.000	34.0	100.7	#REF!	0.102	
4	DHALIPUR	3x17 = 51	0.223	0.329	0.298		0.850	17.474	46.758							0.000	50.5	99.0	#REF!	0.152	
5	KULHAL	3x 10= 30	0.233	0.228	0.080		0.542	11.069	30.612							0.000	29.5	98.3	#REF!	0.089	
6	TILOTH (MB-I)	3x30=90	0.774	0.755	0.727		2.256	61.576	143.525							0.000	94.5	105.0	#REF!	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.858	1.761	1.810	1.851	7.280	135.568	279.391							0.000	302.0	99.3	#REF!	0.906	
8	CHILLA	4x 36 = 144	0.749	0.804	0.698	RMU	2.251	63.028	170.234					0.480		0.480	94.0	65.3	#REF!	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.721	0.749	0.720		2.190	54.591	153.688							0.000	94.0	47.5	#REF!	0.282	
10	KHATIMA	3x 13.8 =41.40	0.107	0.130	0.119		0.356	19.270	48.743							0.000	32.0	77.3	#REF!	0.096	
11	VYASI	2x60=120	0.221	0.230			0.451	11.749	32.645							0.000	120.0	100.0	#REF!	0.360	
12	PATHRI	3x6.8=20.4	PO	0.126	0.151		0.277	8.703	25.418	0.007				0.144		0.151	12.5			0.038	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1& TB temperature alarm unit 3
13	MOHD. PUR	3x3.1 =9.30	0.050	0.037	PO		0.088	2.997	9.835					0.024		0.024	3.8			0.011	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.416	1.323							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.008	0.008			0.016	0.313	0.668							0.000	0.8			0.004	
16	PILANG GAD	2x1.125=2.25	0.017	0.022			0.039	0.926	2.541							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.026	PO			0.026	0.537	2.125							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	1.133	2.701							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.047	RO			0.047	1.389	3.506							0.000	2.4			0.013	
20	SURINGAD-II	2x2.5=5	0.025	0.032			0.057	1.146	2.922							0.000	2.6			0.013	
21	MADHYAMAHESHWAR	3x5=15	0.057	0.030	0.085		0.172	5.391	14.394							0.000	10.0			0.062	
TOTAL		1440.600					21.748	495.326	1231.661	0.007	0.000	0.000	0.000	0.648	0.000	0.655	1113.2			3.397	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.																					

Dy. General Manager (Technical)