

Daily Generation Report of 02 July 2026

Reporting Date 03 July 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.261	1.212	1.087	3.559	6.480	157.819					0.360		0.360	155.0	64.6	64.6	0.465	Unit #1 is in Capital Maintenance since 27.01.2026 Loss due to Capital Maintenance of Unit #1
2	KHODRI	4x 30 = 120	0.597	0.584	0.050	0.502	1.732	3.224	80.040					0.158		0.158	75.0	62.5	63.3	0.225	Loss due to Chibro Unit #1 is in Capital Maintenance
3	DHAKRANI	3x11.25=33.75	0.261	0.264	0.261		0.786	1.392	33.868		0.009					0.009	34.0	100.7	100.7	0.102	Loss due to Grid Disturbance
4	DHALIPUR	3x17 = 51	0.358	0.391	0.389		1.138	2.029	48.787		0.026					0.026	50.4	98.8	98.8	0.151	Loss due to Grid Disturbance
5	KULHAL	3x 10= 30	0.221	0.203	0.192		0.616	1.170	31.782		0.012	0.067				0.079	29.5	98.3	98.3	0.089	Loss due to Choking at Asan Barrage & Grid Disturbance
6	TILOTH (MB-I)	3x30=90	0.305	0.457	0.544		1.306	3.479	147.005			0.854				0.854	64.5	71.7	88.3	0.194	Loss due to flushing at maneri dam, U#1 cooling choking, U#2 UCB heat exchanger choking due to heavy silt
7	DHARASU (MB-II)	4x 76 = 304	1.294	1.228	1.286	1.261	5.069	12.369	291.760				2.128			2.128	304.0	100.0	100.0	0.912	Loss due to high PPM
8	CHILLA	4x 36 = 144	0.739	0.797	0.693	RMU	2.229	4.471	174.705					0.381		0.381	93.0	64.6	64.6	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.680	0.723	0.754		2.157	4.335	158.023							0.000	94.0	47.5	47.2	0.282	
10	KHATIMA	3x 13.8 =41.40	0.271	0.275	0.276		0.822	1.428	50.171							0.000	38.0	91.8	96.6	0.114	
11	VYASI	2x60=120	0.927	0.498			1.425	1.962	34.607							0.000	120.0	100.0	100.0	0.360	
12	PATHRI	3x6.8=20.4	PO	0.088	0.125		0.214	0.484	25.902		0.006			0.144		0.150	11.0			0.033	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & Grid disturbance
13	MOHD. PUR	3x3.1 =9.30	0.052	0.043	PO		0.095	0.172	10.007					0.028		0.028	4.3			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to Capital Maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.030	1.353		0.001	0.001				0.002	0.6			0.001	Flushing/Choking & Grid disturbance
15	DUNAO	2x.75=1.5	0.010	0.007			0.017	0.031	0.699							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.031	2.572				0.031			0.031	0.0			0.000	Plant S/D due to High PPM
17	URGAM	2x1.5=3.00	0.021	PO			0.021	0.045	2.170							0.000	1.2			0.004	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.033			0.033	0.064	2.766							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.016	RO			0.016	0.046	3.552							0.000	2.4			0.007	
20	SURINGAD-II	2x2.5=5	0.023	0.022			0.045	0.117	3.039							0.000	4.4			0.013	
21	MADHYAMAHESHWAR	3x5=15	RO	0.062	0.012		0.074	0.219	14.614							0.000	8.4			0.035	
TOTAL		1440.600					21.370	43.579	1275.240	0.000	0.054	0.923	2.159	1.071	0.000	4.207	1092.7			3.292	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.																					

Dy. General Manager (Technical)