

Daily Generation Report of 29 June 2026

Reporting Date 30 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.088	0.830	0.814	2.732	54.240	148.586							0.000	155.0	64.6	64.2	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.591	0.126	0.077	0.585	1.379	27.533	75.371							0.000	75.0	62.5	62.3	0.225	
3	DHAKRANI	3x11.25=33.75	0.246	0.255	0.057		0.558	11.487	31.885							0.000	34.0	100.7	82.8	0.102	
4	DHALIPUR	3x17 = 51	0.285	0.172	0.371		0.828	16.624	45.907							0.000	50.5	99.0	83.5	0.152	
5	KULHAL	3x 10= 30	0.222	0.221	0.055		0.498	10.527	30.070							0.000	29.5	98.3	73.2	0.089	
6	TILOTH (MB-I)	3x30=90	0.754	0.752	0.753		2.258	59.320	141.269							0.000	94.5	105.0	104.2	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.867	1.757	1.793	1.860	7.277	128.289	272.112							0.000	302.0	99.3	92.8	0.906	
8	CHILLA	4x 36 = 144	0.753	0.805	0.701	RMU	2.259	60.777	167.983					0.374		0.374	94.0	65.3	65.1	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.205	0.575	0.836		1.616	52.499	151.596							0.000	92.0	46.5	39.7	0.276	
10	KHATIMA	3x 13.8 =41.40	0.249	0.254	0.241		0.744	18.909	48.382		0.062					0.062	38.0	91.8	81.6	0.114	Loss due to shaft seal water pressure low
11	VYASI	2x60=120	0.217	0.368			0.585	11.298	32.194							0.000	120.0	100.0	71.9	0.360	
12	PATHRI	3x6.8=20.4	PO	0.125	0.158		0.283	8.426	25.141					0.144		0.144	12.3			0.037	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.052	0.038	PO		0.090	2.909	9.747					0.022		0.022	3.8			0.011	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.402	1.309							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.007	0.008			0.014	0.297	0.653							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	0.017	0.021			0.038	0.887	2.502							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.028	PO			0.028	0.511	2.099							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.044			0.044	1.090	2.659							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.051	RO			0.051	1.342	3.458							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.013	0.016			0.029	1.089	2.865							0.000	2.6			0.008	
21	MADHYAMAHESHWAR	3x5=15	0.032	0.068	0.077		0.177	5.218	14.222							0.000	10.0			0.073	
TOTAL		1440.600					21.504	473.674	1210.009	0.000	0.062	0.000	0.000	0.540	0.000	0.602	1122.1			3.428	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.																					

Dy. General Manager (Technical)