

Daily Generation Report of 25 June 2026

Reporting Date 26 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.032	0.889	0.206	2.126	43.904	138.250							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.238	0.124	0.496	0.212	1.071	22.286	70.125							0.000	75	63	62	0.225	
3	DHAKRANI	3x11.25=33.75	0.232	0.073	0.158		0.463	9.393	29.791							0.000	34	101	80	0.102	
4	DHALIPUR	3x17 = 51	0.143	0.347	0.200		0.690	13.577	42.860							0.000	51	100	81	0.152	
5	KULHAL	3x 10= 30	0.092	0.185	0.116		0.394	8.682	28.225							0.000	29	97	69	0.087	
6	TILOTH (MB-I)	3x30=90	0.754	0.752	0.753		2.259	50.292	132.241							0.000	95	105	104	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.543	0.633	1.459	1.531	5.166	101.188	245.011							0.000	294	97	92	0.882	
8	CHILLA	4x 36 = 144	0.746	0.776	0.706	RMU	2.228	51.735	158.941					0.160		0.160	94	65	65	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.720	0.720	0.750		2.190	44.313	143.410							0.000	92	46	39	0.276	
10	KHATIMA	3x 13.8 =41.40	0.245	0.247	0.160		0.652	15.887	45.360							0.000	36	87	80	0.108	
11	VYASI	2x60=120	0.279	0.265			0.544	9.297	30.193							0.000	120	100	69	0.360	
12	PATHRI	3x6.8=20.4	PO	0.149	0.160		0.309	7.269	23.984					0.144		0.144	13			0.039	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.056	0.045	PO		0.100	2.536	9.373					0.026		0.026	4.4			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.346	1.252							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.011	0.007			0.018	0.254	0.610							0.000	1.0			0.005	
16	PILANG GAD	2x1.125=2.25	RO	0.023			0.023	0.747	2.362							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.017	PO			0.017	0.468	2.056							0.000	1.2			0.002	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	0.933	2.502							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.049	RO			0.049	1.141	3.258							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.009	0.009			0.018	0.923	2.699							0.000	2.3			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.013	0.095	0.080		0.188	4.490	13.494							0.000	10.0			0.075	
TOTAL		1440.600					18.562	389.662	1125.996	0.000	0.000	0.000	0.000	0.330	0.000	0.330	1112.3			3.395	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)