

Daily Generation Report of 26 June 2026

Reporting Date 27 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.198	1.067	0.211	2.476	46.380	140.725							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.553	0.288	0.206	0.201	1.248	23.534	71.373							0.000	73	61	62	0.219	
3	DHAKRANI	3x11.25=33.75	0.206	0.050	0.230		0.486	9.879	30.277							0.000	34	101	81	0.102	
4	DHALIPUR	3x17 = 51	0.334	0.094	0.268		0.695	14.272	43.555							0.000	51	99	82	0.152	
5	KULHAL	3x 10= 30	0.207	0.198	0.036		0.441	9.123	28.666							0.000	29	97	70	0.087	
6	TILOTH (MB-I)	3x30=90	0.753	0.752	0.752		2.257	52.549	134.498							0.000	95	105	104	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.760	0.861	1.687	1.694	6.002	107.190	251.013							0.000	297	98	92	0.891	
8	CHILLA	4x 36 = 144	0.754	0.800	0.707	RMU	2.261	53.996	161.202		0.031			0.281		0.312	94	65	65	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4 & Unavailability of Feeder-73
9	RAMGANGA	3x 66 = 198	0.720	0.720	0.750		2.190	46.503	145.600							0.000	92	46	39	0.276	
10	KHATIMA	3x 13.8 =41.40	0.248	0.247	0.254		0.749	16.636	46.109							0.000	35	85	80	0.105	
11	VYASI	2x60=120	0.298	0.228			0.526	9.823	30.719							0.000	120	100	71	0.360	
12	PATHRI	3x6.8=20.4	PO	0.145	0.158		0.304	7.573	24.287					0.144		0.144	13			0.040	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.054	0.044	PO		0.099	2.634	9.472					0.026		0.026	4.3			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.013	0.013	0.359	1.266							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	0.003			0.008	0.262	0.617							0.000	0.7			0.002	
16	PILANG GAD	2x1.125=2.25	0.008	0.020			0.028	0.775	2.390							0.000	1.6			0.005	
17	URGAM	2x1.5=3.00	0.005	PO			0.005	0.473	2.061							0.000	1.2			0.001	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.037			0.037	0.970	2.539							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.045	RO			0.045	1.186	3.303							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.024	0.025			0.049	0.972	2.748							0.000	2.5			0.014	
21	MADHYAMAHESHWAR	3x5=15	RO	0.096	0.096		0.192	4.682	13.686							0.000	10.0			0.067	
TOTAL		1440.600					20.109	409.771	1146.106	0.000	0.031	0.000	0.000	0.451	0.000	0.482	1112.4			3.385	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)