

Daily Generation Report of 27 June 2026

Reporting Date 28 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.138	1.048	0.300	2.486	48.866	143.212							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.140	0.538	0.201	0.398	1.277	24.811	72.649							0.000	74	62	62	0.222	
3	DHAKRANI	3x11.25=33.75	0.171	0.270	0.070		0.511	10.390	30.788							0.000	34	101	81	0.102	
4	DHALIPUR	3x17 = 51	0.247	0.254	0.244		0.746	15.018	44.301							0.000	51	99	82	0.152	
5	KULHAL	3x 10= 30	0.063	0.232	0.149		0.444	9.568	29.111							0.000	30	98	71	0.089	
6	TILOTH (MB-I)	3x30=90	0.755	0.753	0.745		2.253	54.802	136.751							0.000	95	105	104	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.767	1.652	1.461	1.719	6.599	113.789	257.612							0.000	296	97	92	0.888	
8	CHILLA	4x 36 = 144	0.754	0.801	0.705	RMU	2.260	56.256	163.462					0.313		0.313	94	65	65	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.720	0.720	0.750		2.190	48.693	147.790							0.000	92	46	39	0.276	
10	KHATIMA	3x 13.8 =41.40	0.265	0.266	0.261		0.792	17.428	46.901							0.000	37	89	81	0.111	
11	VYASI	2x60=120	0.152	0.154			0.307	10.130	31.026							0.000	90	75	71	0.270	
12	PATHRI	3x6.8=20.4	PO	0.137	0.154		0.292	7.865	24.579					0.144		0.144	13			0.038	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.054	0.040	PO		0.094	2.728	9.566					0.026		0.026	4.3			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.373	1.280							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	0.003			0.007	0.269	0.624							0.000	0.8			0.001	
16	PILANG GAD	2x1.125=2.25	0.015	0.022			0.036	0.811	2.426							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	RO	PO			0.000	0.473	2.061						0.005	0.005	0.0			0.000	Unit #2 is in CM since 05.04.2026 S/D taken by UPCL
18	KALIGANGA-I	2x2=4.00	RO	0.035			0.035	1.005	2.573							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.048	RO			0.048	1.235	3.351							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.021	0.020			0.040	1.012	2.788							0.000	3.0			0.011	
21	MADHYAMAHESHWAR	3x5=15	0.039	0.060	0.098		0.196	4.878	13.882							0.000	10.0			0.075	
TOTAL		1440.600					20.627	430.398	1166.732	0.000	0.000	0.000	0.000	0.483	0.005	0.488	1083.7			3.311	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.

Dy. General Manager (Technical)