

Daily Generation Report of 28 June 2026

Reporting Date 29 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. In FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.138	1.120	0.385	2.642	51.508	145.854							0.000	155.0	64.6	64.2	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.568	0.122	0.227	0.426	1.343	26.154	73.992							0.000	74.0	61.7	62.3	0.222	
3	DHAKRANI	3x11.25=33.75	0.240	0.237	0.062		0.539	10.929	31.327							0.000	34.0	100.7	82.2	0.102	
4	DHALIPUR	3x17 = 51	0.315	0.260	0.202		0.778	15.795	45.079		0.008					0.008	50.5	99.0	82.9	0.152	Loss due to Grid disturbance
5	KULHAL	3x 10= 30	0.161	0.219	0.082		0.462	10.029	29.573							0.000	29.5	98.3	72.3	0.089	
6	TILOTH (MB-I)	3x30=90	0.754	0.753	0.753		2.260	57.062	139.011							0.000	94.5	105.0	104.1	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.871	1.743	1.772	1.837	7.223	121.012	264.835							0.000	301.0	99.0	92.5	0.903	
8	CHILLA	4x 36 = 144	0.754	0.804	0.704	RMU	2.262	58.518	165.724					0.335		0.335	94.0	65.3	65.1	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.720	0.720	0.750		2.190	50.883	149.980							0.000	92.0	46.5	39.5	0.276	
10	KHATIMA	3x 13.8 =41.40	0.264	0.269	0.204		0.737	18.165	47.638							0.000	40.0	96.6	81.2	0.120	
11	VYASI	2x60=120	0.147	0.435			0.582	10.712	31.608							0.000	90.0	75.0	70.9	0.270	
12	PATHRI	3x6.8=20.4	PO	0.133	0.147		0.279	8.144	24.858					0.144		0.144	12.2			0.037	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.053	0.039	PO		0.091	2.820	9.657					0.024		0.024	4.0			0.012	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.387	1.294							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.005	0.009			0.014	0.283	0.638							0.000	0.6			0.004	
16	PILANG GAD	2x1.125=2.25	0.017	0.022			0.039	0.850	2.465							0.000	1.7			0.010	
17	URGAM	2x1.5=3.00	0.009	PO			0.009	0.483	2.071							0.000	1.2			0.004	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	1.046	2.615							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.049	0.008			0.056	1.291	3.407							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.024	0.023			0.047	1.059	2.835							0.000	2.7			0.012	
21	MADHYAMAHESHWAR	3x5=15	RO	0.082	0.081		0.163	5.041	14.045							0.000	10.0			0.046	
TOTAL		1440.600					21.772	452.170	1188.505	0.000	0.008	0.000	0.000	0.503	0.000	0.511	1091.9			3.312	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.

Dy. General Manager (Technical)