

Daily Generation Report of 24 June 2026

Reporting Date 25 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.965	0.377	0.332	1.673	41.778	136.123							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.444	0.061	0.216	0.128	0.848	21.216	69.054							0.000	75	63	62	0.225	
3	DHAKRANI	3x11.25=33.75	0.052	0.061	0.233		0.346	8.930	29.328							0.000	34	101	79	0.102	
4	DHALIPUR	3x17 = 51	0.078	0.130	0.292		0.501	12.887	42.171		0.001					0.001	51	100	80	0.152	Loss due to Grid Disturbance
5	KULHAL	3x 10= 30	0.057	0.137	0.107		0.302	8.289	27.832		0.003					0.003	28	93	68	0.084	Unit # 2 is in Capital Maintenance since 07.03.2026 Loss due to Grid Disturbance
6	TILOTH (MB-I)	3x30=90	0.754	0.752	0.753		2.258	48.034	129.983							0.000	95	105	104	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.591	0.225	1.519	1.079	4.414	96.022	239.845							0.000	294	97	92	0.882	
8	CHILLA	4x 36 = 144	0.741	0.777	0.415	RMU	1.933	49.507	156.713	0.090				0.019		0.109	93	65	65	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4 & Gland seal leakage problem in Unit #3
9	RAMGANGA	3x 66 = 198	0.720	0.764	0.784		2.268	42.123	141.220							0.000	101	51	38	0.303	
10	KHATIMA	3x 13.8 =41.40	0.217	0.217	0.219		0.653	15.235	44.708							0.000	36	87	80	0.108	
11	VYASI	2x60=120	0.197	0.182			0.379	8.753	29.649							0.000	105	88	68	0.315	
12	PATHRI	3x6.8=20.4	PO	0.138	0.163		0.301	6.960	23.675					0.144		0.144	130			0.390	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.055	0.046	PO		0.101	2.435	9.273					0.023		0.023	4.4			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.330	1.237							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	0.003			0.006	0.236	0.591							0.000	0.7			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.724	2.339							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.024	PO			0.024	0.451	2.039							0.000	1.2			0.006	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.891	2.460							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.033	0.012			0.045	1.093	3.209							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.023	0.025			0.047	0.905	2.681							0.000	2.3			0.014	
21	MADHYAMAHESHWAR	3x5=15	0.003	0.102	0.098		0.203	4.302	13.305							0.000	13.0			0.079	
TOTAL		1440.600					16.381	371.099	1107.434	0.090	0.004	0.000	0.000	0.186	0.000	0.280	1223.9			3.732	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T&C-Testing & Commissioning.

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)