

Daily Generation Report of 23 June 2026

Reporting Date 24 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.148	0.676	0.168	1.993	40.104	134.450							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.130	0.126	0.212	0.543	1.012	20.368	68.207							0.000	75	63	62	0.225	
3	DHAKRANI	3x11.25=33.75	0.218	0.131	0.068		0.417	8.584	28.982							0.000	33	98	78	0.099	
4	DHALIPUR	3x17 = 51	0.101	0.325	0.191		0.617	12.386	41.670							0.000	51	99	79	0.152	
5	KULHAL	3x 10= 30	0.118	PO	0.206		0.325	7.987	27.530					0.025		0.025	20	67	67	0.060	Unit # 2 is in Capital Maintenance since 07.03.2026 Loss due to Capital Maintenance
6	TILOTH (MB-I)	3x30=90	0.754	0.753	0.753		2.261	45.775	127.724							0.000	95	105	104	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.536	0.413	1.510	0.719	4.178	91.608	235.431							0.000	294	97	91	0.882	
8	CHILLA	4x 36 = 144	0.702	0.793	0.539	RMU	2.034	47.574	154.780	0.122					0.037	0.159	92	64	65	0.276	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4 & Gland seal leakage problem in Unit #3
9	RAMGANGA	3x 66 = 198	0.720	0.846	0.864		2.430	39.855	138.952							0.000	102	52	38	0.306	
10	KHATIMA	3x 13.8 =41.40	0.228	0.219	0.224		0.671	14.582	44.055							0.000	36	87	80	0.108	
11	VYASI	2x60=120	0.146	0.196			0.341	8.374	29.270							0.000	105	88	67	0.315	
12	PATHRI	3x6.8=20.4	PO	0.117	0.132		0.249	6.659	23.374	0.003	0.005			0.144		0.151	11.6			0.035	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1,Grid failure & TB water supply problem
13	MOHD. PUR	3x3.1 =9.30	0.057	0.048	PO		0.104	2.335	9.172					0.021		0.021	4.7			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.013	0.013	0.315	1.221			0.002				0.002	0.6			0.001	Loss due to Flushing
15	DUNAO	2x.75=1.5	0.001	0.009			0.010	0.229	0.585							0.000	0.6			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.021			0.021	0.700	2.315							0.000	1.0			0.003	
17	URGAM	2x1.5=3.00	0.028	PO			0.028	0.427	2.015							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.037			0.037	0.851	2.420							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.042	RO			0.042	1.048	3.164							0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	0.025	0.026			0.051	0.858	2.634							0.000	2.4			0.012	
21	MADHYAMAHESHWAR	3x5=15	RO	0.091	0.089		0.180	4.099	13.103							0.000	10.0			0.076	
TOTAL		1440.600					17.016	354.719	1091.053	0.125	0.005	0.002	0.000	0.227	0.000	0.358	1093.4			3.345	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)