

Daily Generation Report of 22 June 2026

Reporting Date 23 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.161	0.453	0.600	2.214	38.112	132.457							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.212	0.183	0.594	0.140	1.129	19.356	67.194							0.000	75	63	62	0.225	
3	DHAKRANI	3x11.25=33.75	0.230	0.148	0.061		0.438	8.167	28.565							0.000	34	101	77	0.102	
4	DHALIPUR	3x17 = 51	0.332	0.112	0.187		0.631	11.769	41.053							0.000	51	99	78	0.152	
5	KULHAL	3x 10= 30	0.185	PO	0.186		0.371	7.662	27.205							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.753	0.752	0.752		2.258	43.514	125.463							0.000	95	105	104	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.581	0.926	1.542	1.493	5.542	87.430	231.253							0.000	294	97	91	0.882	
8	CHILLA	4x 36 = 144	0.765	0.805	0.697	RMU	2.267	45.540	152.746					0.299		0.299	94	65	65	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.740	0.790	0.167		1.697	37.425	136.522							0.000	108	55	37	0.324	
10	KHATIMA	3x 13.8 =41.40	0.240	0.242	0.241		0.723	13.911	43.384							0.000	35	85	79	0.105	
11	VYASI	2x60=120	0.244	0.207			0.451	8.032	28.928							0.000	105	88	66	0.315	
12	PATHRI	3x6.8=20.4	PO	0.128	0.146		0.274	6.410	23.125					0.144		0.144	11.7			0.035	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.051	0.040	PO		0.092	2.230	9.068					0.030		0.030	4.3			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.301	1.208							0.000	0.6			0.001	
15	DUNAO	2x.75=1.5	0.003	0.005			0.007	0.219	0.575							0.000	0.6			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.015			0.015	0.679	2.294							0.000	1.0			0.003	
17	URGAM	2x1.5=3.00	0.029	PO			0.029	0.399	1.987							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	0.814	2.382							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.046	RO			0.046	1.005	3.122							0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	0.022	0.022			0.044	0.807	2.583							0.000	2.3			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.002	0.101	0.100		0.203	3.919	12.922							0.000	10.0			0.076	
TOTAL		1440.600					18.489	337.703	1074.037	0.000	0.000	0.000	0.000	0.473	0.000	0.473	1101.1			3.368	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)