

Daily Generation Report of 21 June 2026

Reporting Date 22 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.856	1.111	0.193	2.160	35.897	130.243							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.436	RO	0.131	0.538	1.105	18.227	66.065							0.000	75	63	62	0.225	
3	DHAKRANI	3x11.25=33.75	0.222	0.107	0.127		0.456	7.729	28.126							0.000	34	101	76	0.102	
4	DHALIPUR	3x17 = 51	0.121	0.325	0.214		0.660	11.138	40.422							0.000	51	99	77	0.152	
5	KULHAL	3x 10= 30	0.188	PO	0.194		0.382	7.291	26.834							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.754	0.752	0.753		2.259	41.256	123.206							0.000	95	105	104	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.687	0.985	1.700	1.654	6.026	81.888	225.711							0.000	294	97	91	0.882	
8	CHILLA	4x 36 = 144	0.768	0.807	0.691	RMU	2.266	43.273	150.479					0.507		0.507	94	65	65	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.748	0.768	RO		1.516	35.728	134.825							0.000	64	32	36	0.192	
10	KHATIMA	3x 13.8 =41.40	0.226	0.232	0.221		0.679	13.188	42.661	0.030						0.030	38	92	79	0.114	Loss due to shaft seal flow low
11	VYASI	2x60=120	0.150	0.150			0.300	7.581	28.477							0.000	90	75	65	0.270	
12	PATHRI	3x6.8=20.4	PO	0.130	0.152		0.282	6.136	22.851					0.144		0.144	11.9			0.036	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.054	0.042	PO		0.096	2.139	8.976					0.026		0.026	4.4			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.286	1.193							0.000	0.6			0.001	
15	DUNAO	2x.75=1.5	0.002	0.006			0.009	0.212	0.568							0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	0.013	0.017			0.029	0.665	2.280							0.000	1.6			0.010	
17	URGAM	2x1.5=3.00	0.028	PO			0.028	0.371	1.959							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.039	RO			0.039	0.772	2.340							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.044	RO			0.044	0.959	3.076							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.013	0.009			0.022	0.762	2.538							0.000	2.5			0.005	
21	MADHYAMAHESHWAR	3x5=15	0.006	0.093	0.091		0.191	3.715	12.719							0.000	10.1			0.079	
TOTAL		1440.600					18.564	319.214	1055.549	0.030	0.000	0.000	0.000	0.677	0.000	0.707	1046.1			3.203	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)