

Daily Generation Report of 20 June 2026

Reporting Date 21 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Avg. PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.362	0.948	0.838	2.148	33.738	128.083							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.333	0.430	0.203	0.123	1.089	17.122	64.960							0.000	75	63	62	0.225		
3	DHAKRANI	3x11.25=33.75	0.204	0.125	0.119		0.448	7.273	27.671							0.000	35	104	75	0.105		
4	DHALIPUR	3x17 = 51	0.098	0.234	0.321		0.653	10.478	39.762							0.000	51	99	76	0.152		
5	KULHAL	3x 10= 30	0.171	PO	0.219		0.390	6.909	26.452							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.728	0.724	0.731		2.184	38.998	120.947							0.000	95	105	104	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.691	1.590	1.596	0.979	5.856	75.862	219.685							0.000	294	97	91	0.882		
8	CHILLA	4x 36 = 144	0.760	0.801	0.681	RMU	2.242	41.007	148.213					0.074		0.074	93	65	65	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4	
9	RAMGANGA	3x 66 = 198	0.698	0.353	0.367		1.418	34.212	133.309							0.000	60	30	37	0.180		
10	KHATIMA	3x 13.8 =41.40	0.226	0.227	0.235		0.688	12.509	41.982							0.000	38	92	78	0.114		
11	VYASI	2x60=120	0.243	0.288			0.531	7.281	28.177							0.000	60	50	65	0.180		
12	PATHRI	3x6.8=20.4	PO	0.126	0.153		0.279	5.854	22.569					0.144		0.144	12.5			0.038	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x3.1 =9.30	0.055	0.042	PO		0.097	2.042	8.880	0.002				0.022		0.024	4.5			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to CM & 11 KV bus coupler maintenance work	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.271	1.178							0.000	0.6			0.001		
15	DUNAO	2x.75=1.5	0.004	0.004			0.008	0.203	0.559							0.000	0.4			0.002		
16	PILANG GAD	2x1.125=2.25	0.015	0.020			0.035	0.636	2.251							0.000	1.6			0.005		
17	URGAM	2x1.5=3.00	0.019	PO			0.019	0.343	1.931							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	0.733	2.302							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.047	RO			0.047	0.915	3.031							0.000	2.3			0.014		
20	SURINGAD-II	2x2.5=5	0.021	0.017			0.038	0.740	2.516							0.000	2.5			0.005		
21	MADHYAMAHESHWAR	3x5=15	0.015	0.101	0.099		0.215	3.525	12.528							0.000	11.3			0.080		
TOTAL		1440.600					18.442	300.650	1036.985	0.002	0.000	0.000	0.000	0.240	0.000	0.242	1014.0			3.102		
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)