

Daily Generation Report of 19 June 2026

Reporting Date 20 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	1.141	0.727	0.217	2.085	31.589	125.935							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.316	0.418	0.131	0.192	1.057	16.033	63.872							0.000	74	62	62	0.222		
3	DHAKRANI	3x11.25=33.75	0.141	0.165	0.119		0.425	6.825	27.223	0.021						0.021	34	101	73	0.102	Loss due to Circuit breaker Problem in Unit #3	
4	DHALIPUR	3x17 = 51	0.104	0.229	0.303		0.636	9.825	39.109							0.000	51	99	75	0.152		
5	KULHAL	3x 10= 30	0.191	PO	0.198		0.389	6.519	26.062							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.753	0.752	0.752		2.258	36.814	118.763							0.000	95	105	104	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.673	1.227	0.890	1.591	5.381	70.006	213.829							0.000	272	89	90	0.816		
8	CHILLA	4x 36 = 144	0.724	0.752	0.657	RMU	2.133	38.765	145.971					0.068		0.068	93	65	65	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4	
9	RAMGANGA	3x 66 = 198	0.698	RO	0.720		1.418	32.794	131.891							0.000	62	31	37	0.186		
10	KHATIMA	3x 13.8 =41.40	0.243	0.146	0.260		0.649	11.821	41.294							0.000	37	89	78	0.111		
11	VYASI	2x60=120	0.200	0.150			0.350	6.750	27.646							0.000	60	50	66	0.180		
12	PATHRI	3x6.8=20.4	PO	0.129	0.159		0.287	5.575	22.289					0.144		0.144	12.6			0.038	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x3.1 =9.30	0.054	0.041	PO		0.095	1.945	8.783					0.025		0.025	4.3			0.013	Unit #3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.257	1.164		0.001					0.001	0.6			0.001	Loss due to Grid failure	
15	DUNAO	2x.75=1.5	0.004	RO			0.004	0.195	0.551							0.000	0.4			0.001		
16	PILANG GAD	2x1.125=2.25	0.018	0.022			0.040	0.601	2.216							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.018	PO			0.018	0.324	1.912							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.691	2.260							0.000	2.0			0.011		
19	KALIGANGA-II	2x2.25=4.5	0.044	RO			0.044	0.867	2.984							0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	0.021	0.021			0.042	0.703	2.479							0.000	2.6			0.015		
21	MADHYAMAHESHWAR	3x5=15	RO	0.099	0.095		0.194	3.310	12.313							0.000	10.0			0.075		
TOTAL		1440.600					17.559	282.209	1018.543	0.021	0.001	0.000	0.000	0.237	0.000	0.259	989.6				3.038	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)