

Daily Generation Report of 18 June 2026

Reporting Date 19 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.536	0.802	0.365	1.703	29.505	123.850							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.430	0.082	0.168	0.174	0.854	14.976	62.815							0.000	75	63	62	0.225		
3	DHAKRANI	3x11.25=33.75	0.131	0.105	0.106		0.341	6.400	26.798							0.000	23	68	72	0.069		
4	DHALIPUR	3x17 = 51	0.195	0.301	RO		0.495	9.189	38.473							0.000	34	66	74	0.101		
5	KULHAL	3x 10= 30	0.212	PO	0.130		0.343	6.130	25.673							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.750	0.736	0.736		2.222	34.556	116.505							0.000	65	72	104	0.194		
7	DHARASU (MB-II)	4x 76 = 304	1.602	RO	1.441	1.553	4.596	64.625	208.448							0.000	230	76	90	0.690		
8	CHILLA	4x 36 = 144	0.678	0.722	0.659	RMU	2.059	36.632	143.838					0.072		0.072	93	65	65	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4	
9	RAMGANGA	3x 66 = 198	0.423	0.545	0.450		1.418	31.376	130.473							0.000	62	31	37	0.186		
10	KHATIMA	3x 13.8 =41.40	0.166	0.164	0.311		0.641	11.172	40.645	0.006						0.006	36	87	77	0.108	Loss due to drainage pump fault	
11	VYASI	2x60=120	0.152	0.151			0.303	6.399	27.295							0.000	45	38	67	0.135		
12	PATHRI	3x6.8=20.4	PO	0.132	0.165		0.297	5.287	22.002					0.144		0.144	13.8			0.041	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x3.1 =9.30	0.057	0.048	PO		0.105	1.850	8.688					0.020		0.020	4.8			0.014	Unit #3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	0.002	RO	RO	0.011	0.013	0.243	1.150							0.000	0.6			0.001		
15	DUNAO	2x.75=1.5	0.005	0.002			0.007	0.191	0.546							0.000	0.5			0.001		
16	PILANG GAD	2x1.125=2.25	0.018	0.022			0.040	0.562	2.177							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.017	PO			0.017	0.305	1.893							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.039			0.039	0.651	2.219							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.040	0.002			0.041	0.824	2.940							0.000	2.3			0.009		
20	SURINGAD-II	2x2.5=5	0.023	0.019			0.042	0.661	2.437							0.000	2.6			0.014		
21	MADHYAMAHESHWAR	3x5=15	RO	0.094	0.095		0.189	3.116	12.119							0.000	10.0			0.064		
TOTAL		1440.600					15.765	264.650	1000.984	0.006	0.000	0.000	0.000	0.236	0.000	0.242	876.5			2.684		
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)