

Daily Generation Report of 17 June 2026

Reporting Date 18 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.517	0.884	0.198	1.599	27.802	122.147							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.370	0.052	0.308	0.084	0.814	14.122	61.960							0.000	76	63	62	0.228	
3	DHAKRANI	3x11.25=33.75	0.173	0.095	0.059		0.327	6.059	26.457							0.000	23	68	72	0.069	
4	DHALIPUR	3x17 = 51	0.114	0.291	0.064		0.470	8.694	37.977							0.000	36	71	74	0.108	
5	KULHAL	3x 10= 30	0.140	PO	0.178		0.318	5.787	25.330							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.681	0.739	0.740		2.160	32.334	114.283							0.000	95	105	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.541	0.463	0.450	1.368	3.822	60.029	203.852							0.000	292	96	91	0.876	
8	CHILLA	4x 36 = 144	0.652	0.680	0.627	RMU	1.959	34.573	141.779					0.135		0.135	93	65	65	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	RO	0.698	0.720		1.418	29.958	129.055							0.000	59	30	38	0.177	
10	KHATIMA	3x 13.8 =41.40	0.099	0.269	0.261		0.629	10.531	40.004							0.000	36	87	76	0.108	
11	VYASI	2x60=120	0.151	0.151			0.302	6.097	26.993							0.000	45	38	68	0.135	
12	PATHRI	3x6.8=20.4	PO	0.131	0.160		0.290	4.990	21.704					0.132		0.132	13.1			0.039	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x3.1 =9.30	0.060	0.045	PO		0.105	1.745	8.583	0.001				0.014		0.015	4.8			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3 & Unit 2 servomotor pipe leakage fault
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.007	0.008	0.231	1.137						0.006	0.006	0.6			0.001	Loss due to Penstock maintenance
15	DUNAO	2x.75=1.5	0.004	0.006			0.010	0.184	0.540							0.000	0.5			0.002	
16	PILANG GAD	2x1.125=2.25	0.016	0.022			0.038	0.522	2.137							0.000	1.7			0.008	
17	URGAM	2x1.5=3.00	0.020	PO			0.020	0.288	1.876							0.000	1.2			0.004	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.611	2.180							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.025	0.017			0.042	0.782	2.899							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.032	0.027			0.059	0.619	2.395							0.000	2.6			0.015	
21	MADHYAMAHESHWAR	3x5=15	RO	0.091	0.091		0.182	2.927	11.930							0.000	10.0			0.066	
TOTAL		1440.600					14.611	248.884	985.219	0.001	0.000	0.000	0.000	0.281	0.006	0.288	968.3			2.959	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)