

Daily Generation Report of 15 June 2026

Reporting Date 16 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.860	0.381	0.296	1.536	24.711	119.056							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.266	0.162	0.345	RO	0.773	12.545	60.384							0.000	74	62	62	0.222		
3	DHAKRANI	3x11.25=33.75	0.128	0.240	RO		0.368	5.410	25.808							0.000	23	68	73	0.069		
4	DHALIPUR	3x17 = 51	0.059	0.318	0.137		0.514	7.761	37.044							0.000	36	71	75	0.108		
5	KULHAL	3x 10= 30	0.130	PO	0.220		0.350	5.158	24.701							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.708	0.699	0.530		1.937	28.206	110.155							0.000	95	105	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.186	0.247	0.442	1.131	3.006	52.981	196.804							0.000	292	96	91	0.876		
8	CHILLA	4x 36 = 144	0.643	0.675	0.643	RMU	1.961	30.715	137.921							0.000	91	63	65	0.273	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	0.735	0.744		1.479	27.067	126.164							0.000	62	31	38	0.186		
10	KHATIMA	3x 13.8 =41.40	0.211	0.213	0.214		0.638	9.246	38.719							0.000	36	87	75	0.108		
11	VYASI	2x60=120	0.233	0.201			0.433	5.492	26.388							0.000	60	50	72	0.180		
12	PATHRI	3x6.8=20.4	PO	0.136	0.160		0.296	4.413	21.127					0.101		0.101	13.1			0.039	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.046	PO		0.101	1.532	8.370					0.022		0.022	4.5			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.207	1.114							0.000	0.6			0.001		
15	DUNAO	2x.75=1.5	0.004	0.009			0.013	0.163	0.518							0.000	0.7			0.003		
16	PILANG GAD	2x1.125=2.25	0.018	0.021			0.039	0.445	2.060							0.000	1.6			0.010		
17	URGAM	2x1.5=3.00	FO	PO			0.000	0.260	1.848	0.0090						0.009	0.0			0.000	Unit #2 is in CM since 05.04.2026 Loss due to battery voltage problem	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.530	2.099							0.000	2.0			0.001		
19	KALIGANGA-II	2x2.25=4.5	0.022	0.029			0.051	0.694	2.811							0.000	3.6			0.016		
20	SURINGAD-II	2x2.5=5	0.007	0.038			0.045	0.503	2.279							0.000	2.9			0.014		
21	MADHYAMAHESHWAR	3x5=15	RO	0.099	0.099		0.198	2.567	11.570							0.000	10.0			0.078		
TOTAL		1440.600					13.793	220.605	956.939	0.009	0.000	0.000	0.000	0.123	0.000	0.132	982.5			3.006		
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)