

Daily Generation Report of 11 June 2026

Reporting Date 12 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.529	0.974	0.294	1.798	17.516	111.862							0.000	155	65	63	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.330	0.304	RO	0.280	0.914	8.885	56.724							0.000	75	63	62	0.225		
3	DHAKRANI	3x11.25=33.75	0.138	0.224	RO		0.362	3.734	24.132							0.000	23	69	72	0.069		
4	DHALIPUR	3x17 = 51	0.120	0.183	0.201		0.504	5.352	34.635		0.009					0.009	34	67	74	0.102	Loss due to Grid disturbance	
5	KULHAL	3x 10= 30	0.119	PO	0.210		0.329	3.581	23.124							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.753	0.753	0.753		2.260	19.769	101.718							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.617	1.257	1.262	0.449	4.585	37.684	181.507							0.000	292	97	89	0.876		
8	CHILLA	4x 36 = 144	0.751	0.813	0.702	RMU	2.266	22.082	129.288							0.000	94	66	65	0.282	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	0.785	0.792		1.577	20.955	120.052							0.000	66	34	41	0.198		
10	KHATIMA	3x 13.8 =41.40	0.296	0.302	0.022		0.620	6.617	36.090							0.000	31	76	71	0.093		
11	VYASI	2x60=120	0.148	0.147			0.295	3.390	24.286							0.000	90	76	74	0.270		
12	PATHRI	3x6.8=20.4	PO	0.154	0.159		0.313	3.231	19.946					0.132		0.132	13.3			0.040	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.036	PO		0.091	1.145	7.983					0.013		0.013	4.1			0.012	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	0.004	RO	RO	0.004	0.008	0.151	1.058		0.001					0.001	0.6			0.001	Loss due to Grid disturbance	
15	DUNAO	2x.75=1.5	0.009	RO			0.009	0.117	0.472							0.000	0.7			0.003		
16	PILANG GAD	2x1.125=2.25	0.016	0.019			0.035	0.309	1.924							0.000	1.7			0.009		
17	URGAM	2x1.5=3.00	RO	PO			0.000	0.225	1.813		0.014					0.014	0.0			0.000	Unit #2 is in CM since 05.04.2026, Grid disturbance	
18	KALIGANGA-I	2x2=4.00	RO	0.037			0.037	0.383	1.951							0.000	2.0			0.009		
19	KALIGANGA-II	2x2.25=4.5	0.029	0.022			0.051	0.527	2.643							0.000	3.7			0.017		
20	SURINGAD-II	2x2.5=5	0.041	RO			0.041	0.347	2.123							0.000	2.1			0.012		
21	MADHYAMAHESHWAR	3x5=15	RO	0.083	0.075		0.158	1.882	10.885							0.000	10.0			0.039		
TOTAL		1440.600					16.252	157.883	894.217	0.000	0.024	0.000	0.000	0.145	0.000	0.169	1012.6				3.067	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)