

Daily Generation Report of 14 June 2026

Reporting Date 15 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.960	0.341	0.356	1.658	23.174	117.520							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.195	0.162	0.136	0.370	0.863	11.772	59.611							0.000	74	62	62	0.222		
3	DHAKRANI	3x11.25=33.75	0.138	0.226	RO		0.364	5.042	25.440							0.000	23	69	73	0.069		
4	DHALIPUR	3x17 = 51	0.128	0.103	0.297		0.528	7.247	36.530							0.000	36	71	75	0.108		
5	KULHAL	3x 10= 30	0.121	PO	0.225		0.345	4.807	24.351							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.666	0.686	0.632		1.984	26.269	108.218							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.342	0.222	0.379	1.247	3.190	49.975	193.798							0.000	292	97	90	0.876		
8	CHILLA	4x 36 = 144	0.707	0.783	0.672	RMU	2.162	28.754	135.960					0.165		0.165	93	65	65	0.279	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU	
9	RAMGANGA	3x 66 = 198	RO	0.735	0.744		1.479	25.588	124.685							0.000	62	32	39	0.186		
10	KHATIMA	3x 13.8 =41.40	0.243	0.244	0.247		0.734	8.608	38.081							0.000	37	90	74	0.111		
11	VYASI	2x60=120	0.371	RO			0.371	5.058	25.954							0.000	60	51	74	0.180		
12	PATHRI	3x6.8=20.4	PO	0.141	0.163		0.304	4.117	20.831					0.144		0.144	13.1			0.039	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.048	PO		0.103	1.432	8.269					0.025		0.025	5.5			0.017	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.014	0.015	0.193	1.099							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.011	0.007			0.017	0.150	0.506							0.000	1.0			0.005		
16	PILANG GAD	2x1.125=2.25	0.016	0.019			0.034	0.407	2.022							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.009	PO			0.009	0.260	1.848							0.000	1.2			0.001	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.041			0.041	0.489	2.058							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.042	RO			0.042	0.643	2.760							0.000	2.3			0.011		
20	SURINGAD-II	2x2.5=5	0.013	0.020			0.033	0.458	2.234							0.000	2.5			0.012		
21	MADHYAMAHESHWAR	3x5=15	0.008	0.091	0.086		0.185	2.369	11.372							0.000	12.3			0.070		
TOTAL		1440.600					14.463	206.812	943.146	0.000	0.000	0.000	0.000	0.334	0.000	0.334	988.7				3.017	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)