

Daily Generation Report of 10 June 2026

Reporting Date 11 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.357	0.682	0.487	1.526	15.719	110.064							0.000	155	65	63	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.376	0.200	0.120	0.078	0.773	7.971	55.809							0.000	75	63	62	0.225		
3	DHAKRANI	3x11.25=33.75	0.183	0.053	0.078		0.314	3.372	23.770							0.000	23	69	72	0.069		
4	DHALIPUR	3x17 = 51	0.260	0.190	RP		0.450	4.848	34.132							0.000	34	67	74	0.102		
5	KULHAL	3x 10= 30	0.119	PO	0.184		0.304	3.253	22.796							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.753	0.752	0.752		2.257	17.510	99.459							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.566	0.647	1.542	0.702	4.457	33.099	176.922							0.000	252	84	88	0.756		
8	CHILLA	4x 36 = 144	0.675	0.779	0.681	RMU	2.135	19.816	127.022							0.000	93	65	65	0.279	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	0.785	0.792		1.577	19.378	118.475							0.000	66	34	41	0.198		
10	KHATIMA	3x 13.8 =41.40	0.250	0.257	0.061		0.568	5.997	35.470							0.000	30	73	71	0.090		
11	VYASI	2x60=120	0.093	0.169			0.262	3.095	23.991							0.000	90	76	74	0.270		
12	PATHRI	3x6.8=20.4	PO	0.151	0.166		0.318	2.918	19.633	0.012				0.132		0.144	13.0			0.039	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & Gen. Protection operated	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.042	PO		0.100	1.053	7.891					0.012		0.012	4.5			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.012	0.013	0.144	1.050							0.000	0.6			0.001		
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.108	0.463							0.000	0.4			0.001		
16	PILANG GAD	2x1.125=2.25	0.015	0.018			0.033	0.274	1.889							0.000	1.6			0.005		
17	URGAM	2x1.5=3.00	0.014	PO			0.014	0.225	1.813							0.000	1.1			0.003	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.033			0.033	0.346	1.914							0.000	2.0			0.009		
19	KALIGANGA-II	2x2.25=4.5	0.020	0.027			0.047	0.476	2.593							0.000	3.7			0.002		
20	SURINGAD-II	2x2.5=5	0.045	RO			0.045	0.307	2.083							0.000	2.1			0.012		
21	MADHYAMAHESHWAR	3x5=15	RO	0.087	0.076		0.163	1.724	10.727							0.000	10.0			0.068		
TOTAL		1440.600					15.395	141.631	877.966	0.012	0.000	0.000	0.000	0.144	0.000	0.156	971.4				2.951	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Ultrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)