

Daily Generation Report of 13 June 2026

Reporting Date 14 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	1.145	0.532	0.322	2.000	21.517	115.862							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.270	0.163	RO	0.583	1.016	10.909	58.748							0.000	78	66	62	0.234		
3	DHAKRANI	3x11.25=33.75	0.214	0.246	0.035		0.494	4.678	25.076							0.000	28	84	73	0.084		
4	DHALIPUR	3x17 = 51	0.267	0.368	0.088		0.722	6.719	36.002							0.000	43	85	75	0.129		
5	KULHAL	3x 10= 30	0.227	PO	0.228		0.455	4.462	24.005							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.753	0.752	0.753		2.257	24.285	106.234							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.514	0.458	0.923	1.400	4.295	46.785	190.608							0.000	292	97	90	0.876		
8	CHILLA	4x 36 = 144	0.742	0.814	0.691	RMU	2.247	26.592	133.798			0.020		0.449		0.469	94	66	65	0.282	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU & Flushing and Choking	
9	RAMGANGA	3x 66 = 198	RO	0.785	0.792		1.577	24.109	123.206							0.000	66	34	40	0.198		
10	KHATIMA	3x 13.8 =41.40	0.206	0.230	0.192		0.628	7.874	37.347		0.008					0.008	37	90	73	0.111	Loss due to Grid disturbance	
11	VYASI	2x60=120	0.347	0.212			0.559	4.687	25.583							0.000	90	76	76	0.270		
12	PATHRI	3x6.8=20.4	PO	0.141	0.147		0.288	3.812	20.527					0.144		0.144	12.4			0.037	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.043	PO		0.097	1.329	8.166					0.028		0.028	4.3			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.013	0.014	0.177	1.084							0.000	0.6			0.001		
15	DUNAO	2x.75=1.5	0.010	0.005			0.015	0.133	0.488							0.000	1.0			0.003		
16	PILANG GAD	2x1.125=2.25	0.015	0.018			0.033	0.373	1.988							0.000	1.7			0.010		
17	URGAM	2x1.5=3.00	0.018	PO			0.018	0.251	1.839							0.000	1.2			0.003	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	0.448	2.017							0.000	2.0			0.012		
19	KALIGANGA-II	2x2.25=4.5	0.033	0.016			0.048	0.601	2.718							0.000	3.3			0.014		
20	SURINGAD-II	2x2.5=5	0.032	0.005			0.036	0.425	2.201							0.000	2.6			0.012		
21	MADHYAMAHESHWAR	3x5=15	0.006	0.092	0.092		0.190	2.184	11.187							0.000	11.2			0.046		
TOTAL		1440.600					17.031	192.349	928.684	0.000	0.008	0.020	0.000	0.621	0.000	0.649	1037.7				3.144	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)