

Daily Generation Report of 12 June 2026

Reporting Date 13 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.986	0.623	0.391	2.000	19.516	113.862							0.000	155	65	64	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.465	0.341	0.034	0.168	1.008	9.893	57.731							0.000	78	66	62	0.234		
3	DHAKRANI	3x11.25=33.75	0.195	0.235	0.020		0.450	4.184	24.582		0.005					0.005	28	84	72	0.084	Loss due to Grid disturbance	
4	DHALIPUR	3x17 = 51	0.108	0.209	0.327		0.645	5.997	35.280		0.013					0.013	43	85	75	0.129	Loss due to Grid disturbance	
5	KULHAL	3x 10= 30	0.217	PO	0.209		0.426	4.007	23.551		0.009					0.009	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.753	0.752	0.753		2.258	22.027	103.977							0.000	95	106	106	0.284	Loss due to Grid disturbance	
7	DHARASU (MB-II)	4x 76 = 304	1.611	0.718	1.070	1.407	4.806	42.490	186.313							0.000	292	97	89	0.876		
8	CHILLA	4x 36 = 144	0.750	0.816	0.697	RMU	2.263	24.345	131.551			0.027		0.449		0.476	94	66	65	0.282	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	RO	0.785	0.792		1.577	22.532	121.629							0.000	66	34	40	0.198	Loss due to RMU & Flushing and Choking	
10	KHATIMA	3x 13.8 =41.40	0.249	0.254	0.126		0.629	7.246	36.719							0.000	29	71	72	0.087		
11	VYASI	2x60=120	0.329	0.409			0.738	4.128	25.024							0.000	105	88	76	0.315		
12	PATHRI	3x6.8=20.4	PO	0.143	0.151		0.293	3.525	20.239					0.132		0.132	12.4			0.037	Unit #1 is in Capital Maintenance since 20.02.2026	
13	MOHD. PUR	3x 3.1 =9.30	0.051	0.036	PO		0.087	1.232	8.069	0.003				0.023		0.026	4.2			0.013	Unit #3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	0.001	RO	RO	0.011	0.012	0.163	1.070		0.001	0.002				0.003	0.6			0.001	Loss due to Grid disturbance & Choking	
15	DUNAO	2x.75=1.5	0.002	RO			0.002	0.118	0.474							0.000	0.6			0.001		
16	PILANG GAD	2x1.125=2.25	0.014	0.018			0.032	0.340	1.955							0.000	1.7			0.002		
17	URGAM	2x1.5=3.00	0.008	PO			0.008	0.233	1.821							0.000	1.2			0.001	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.023			0.023	0.406	1.975							0.000	2.0			0.002		
19	KALIGANGA-II	2x2.25=4.5	0.019	0.007			0.026	0.553	2.669							0.000	2.3			0.002		
20	SURINGAD-II	2x2.5=5	0.042	RO			0.042	0.389	2.165							0.000	2.4			0.011		
21	MADHYAMAHESHWAR	3x5=15	0.005	0.053	0.054		0.112	1.994	10.997							0.000	11.1			0.003		
TOTAL		1440.600					17.435	175.318	911.652	0.003	0.027	0.029	0.000	0.604	0.000	0.663	1042.9				3.087	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)