

Daily Generation Report of 31 May 2026

Reporting Date 01 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.852	0.318	0.390	1.560	52.478	94.346							0.000	155	65	56	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.119	0.368	0.307	0.180	0.974	26.632	47.838							0.000	75	63	56	0.225		
3	DHAKRANI	3x11.25=33.75	0.096	0.015	0.223		0.333	11.133	20.398							0.000	23	69	69	0.069		
4	DHALIPUR	3x17 = 51	0.060	0.314	0.098		0.472	15.945	29.283							0.000	34	67	66	0.101		
5	KULHAL	3x 10= 30	0.162	PO	0.169		0.331	10.527	19.543							0.000	18	60	67	0.054	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.650	0.647	0.653		1.950	50.964	81.949							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.595	0.589	1.383	0.229	2.796	90.750	143.823							0.000	232	77	82	0.696		
8	CHILLA	4x 36 = 144	0.555	0.601	0.644	RMU	1.800	60.304	107.206							0.000	93	65	66	0.279	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.720	0.888	0.888		2.496	77.343	99.097							0.000	104	53	54	0.312		
10	KHATIMA	3x 13.8 =41.40	0.278	0.281	FO		0.559	17.354	29.473	0.006						0.006	28	68	70	0.084	Loss due to Unit # 3 is in Maintenance for Air vent Seal damage work in since 25.05.2026	
11	VYASI	2x60=120	0.192	0.144			0.336	10.363	20.896							0.000	105	88	69	0.315		
12	PATHRI	3x6.8=20.4	PO	0.156	0.158		0.314	9.332	16.715					0.094		0.094	13.5			0.041	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.049	PO		0.104	3.455	6.838			0.002		0.009		0.011	5.0			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3,Grid Disturbance	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.015	0.015	0.436	0.907							0.000	0.7			0.001	Unit #3 is in PO since 23.05.2026	
15	DUNAO	2x.75=1.5	0.008	0.002			0.010	0.203	0.36							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.562	1.62							0.000	1.0			0.006		
17	URGAM	2x1.5=3.00	0.018	PO			0.018	0.713	1.588							0.000	1.1			0.002	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.039			0.039	1.030	1.569							0.000	2.0			0.011		
19	KALIGANGA-II	2x2.25=4.5	0.032	RO			0.032	1.286	2.116							0.000	2.3			0.013		
20	SURINGAD-II	2x2.5=5	0.042	RO			0.042	0.848	1.776							0.000	2.4			0.010		
21	MADHYAMAHESHWAR	3x5=15	0.024	0.092	0.046		0.161	5.717	9.004							0.000	10.0			0.070		
TOTAL		1440.600					14.368	447.374	736.335	0.006	0.000	0.002	0.000	0.103	0.000	0.111	999.9				3.055	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrkhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)