

Daily Generation Report of 29 May 2026

Reporting Date 30 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	1.131	0.510	0.289	1.930	49.009	90.877							0.000	155	65	56	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.564	0.087	0.132	0.184	0.967	24.911	46.117							0.000	75	63	55	0.225		
3	DHAKRANI	3x11.25=33.75	0.099	0.207	0.088		0.394	10.454	19.719		0.026					0.026	23	69	69	0.069	Loss due to Grid Disturbance	
4	DHALIPUR	3x17 = 51	0.103	0.258	0.214		0.574	14.980	28.319		0.030					0.030	34	67	66	0.102	Loss due to Grid Disturbance	
5	KULHAL	3x 10= 30	0.191	PO	0.199		0.391	9.869	18.885		0.013	0.001				0.014	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026 Loss due to Grid Disturbance & Choking at Asan Barrage	
6	TILOTH (MB-I)	3x30=90	0.742	0.742	0.741		2.224	47.105	78.090							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.507	0.037	1.475	0.709	3.728	85.109	138.182							0.000	230	76	82	0.690		
8	CHILLA	4x 36 = 144	0.519	0.688	0.664	RMU	1.871	56.510	103.412		0.046					0.046	95	67	66	0.285	Unit # 4 is in RMU since 07.11.2024 Loss due to Grid Disturbance	
9	RAMGANGA	3x 66 = 198	0.675	0.907	0.914		2.496	72.351	94.105							0.000	104	53	54	0.312		
10	KHATIMA	3x 13.8 =41.40	0.141	0.354	FO		0.495	16.157	28.276	0.104						0.104	30	73	70	0.090	Unit # 3 is in Maintenance for Air vent Seal damage work in since 25.05.2026 Loss due to Unit #1 Rotor E/F (Stage -II)	
11	VYASI	2x60=120	0.259	RO			0.259	9.680	20.214							0.000	60	51	67	0.180		
12	PATHRI	3x6.8=20.4	PO	0.108	0.118		0.226	8.769	16.152		0.031			0.156		0.187	13.4			0.040	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & Grid Disturbance	
13	MOHD. PUR	3x 3.1 =9.30	0.055	0.045	PO		0.100	3.253	6.636		0.005	0.002		0.015		0.021	5.6			0.017	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3,Grid Disturbance & Heavy choking	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.010	0.010	0.412	0.883		0.006					0.006	0.7			0.001	Unit #3 is in PO since 23.05.2026 Loss due to Grid Disturbance	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.184	0.34							0.000	0.5			0.002		
16	PILANG GAD	2x1.125=2.25	RO	0.018			0.018	0.515	1.57							0.000	1.0			0.003		
17	URGAM	2x1.5=3.00	0.010	PO			0.010	0.674	1.549							0.000	1.1			0.002	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.031			0.031	0.967	1.506							0.000	2.0			0.009		
19	KALIGANGA-II	2x2.25=4.5	0.024	0.019			0.043	1.219	2.049							0.000	2.3			0.009		
20	SURINGAD-II	2x2.5=5	0.032	RO			0.032	0.779	1.706							0.000	1.9			0.008		
21	MADHYAMAHESHWAR	3x5=15	RO	0.095	0.084		0.179	5.359	8.646							0.000	10.0			0.074		
TOTAL		1440.600					15.984	418.265	707.226	0.104	0.156	0.003	0.000	0.171	0.000	0.434	959.0			2.926		
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Utrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)