

Daily Generation Report of 09 June 2026

Reporting Date 10 June 2026

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SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.709	0.337	0.385	1.432	14.193	108.539							0.000	155	65	63	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.413	0.087	0.159	0.065	0.724	7.198	55.036							0.000	75	63	62	0.225		
3	DHAKRANI	3x11.25=33.75	0.047	0.078	0.188		0.313	3.058	23.456							0.000	23	69	72	0.069		
4	DHALIPUR	3x17 = 51	0.103	0.224	0.118		0.445	4.398	33.682							0.000	34	67	75	0.102		
5	KULHAL	3x 10= 30	0.110	PO	0.182		0.292	2.949	22.492							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.688	0.671	0.685		2.044	15.253	97.202							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.161	RO	1.443	1.411	4.015	28.642	172.465							0.000	230	76	88	0.690		
8	CHILLA	4x 36 = 144	0.666	0.763	0.687	RMU	2.116	17.681	124.887					0.012		0.012	95	67	65	0.285	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4	
9	RAMGANGA	3x 66 = 198	RO	0.785	0.792		1.577	17.801	116.898							0.000	66	34	42	0.198		
10	KHATIMA	3x 13.8 =41.40	0.292	0.295	FO		0.587	5.429	34.902							0.000	28	68	71	0.084	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026	
11	VYASI	2x60=120	0.150	0.149			0.300	2.834	23.730							0.000	90	76	74	0.270		
12	PATHRI	3x6.8=20.4	PO	0.114	0.162		0.276	2.601	19.315		0.024			0.132		0.156	13.8			0.041	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & Grid failure	
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.044	PO		0.102	0.953	7.791					0.012		0.012	5.1			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.130	1.037							0.000	0.6			0.001		
15	DUNAO	2x.75=1.5	0.007	0.001			0.009	0.101	0.457							0.000	0.4			0.002		
16	PILANG GAD	2x1.125=2.25	0.015	0.017			0.032	0.241	1.856							0.000	1.6			0.005		
17	URGAM	2x1.5=3.00	0.028	PO			0.028	0.211	1.799							0.000	1.2			0.007	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.034			0.034	0.313	1.881							0.000	2.0			0.009		
19	KALIGANGA-II	2x2.25=4.5	0.031	0.014			0.045	0.429	2.546							0.000	3.7			0.017		
20	SURINGAD-II	2x2.5=5	0.032	RO			0.032	0.262	2.038							0.000	1.9			0.006		
21	MADHYAMAHESHWAR	3x5=15	0.029	0.083	0.036		0.148	1.561	10.564							0.000	10.0			0.062		
TOTAL		1440.600					14.562	126.236	862.571	0.000	0.024	0.000	0.000	0.156	0.000	0.180	950.7			2.896		
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman/Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)