

Daily Generation Report of 30 May 2026

Reporting Date 31 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.895	0.394	0.421	1.710	50.719	92.586							0.000	155	65	56	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.287	0.131	0.323	0.132	0.873	25.784	46.990							0.000	75	63	56	0.225		
3	DHAKRANI	3x11.25=33.75	0.054	0.038	0.254		0.345	10.800	20.064							0.000	23	69	69	0.069		
4	DHALIPUR	3x17 = 51	0.175	0.153	0.165		0.493	15.473	28.812							0.000	34	66	66	0.101		
5	KULHAL	3x 10= 30	0.120	PO	0.207		0.327	10.196	19.212							0.000	18	60	67	0.054	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.638	0.637	0.634		1.909	49.015	79.999							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	0.932	0.209	1.487	0.217	2.845	87.954	141.027							0.000	232	77	82	0.696		
8	CHILLA	4x 36 = 144	0.644	0.693	0.657	RMU	1.994	58.504	105.406							0.000	95	67	66	0.285	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.720	0.888	0.888		2.496	74.847	96.601							0.000	104	53	54	0.312		
10	KHATIMA	3x 13.8 =41.40	0.314	0.324	FO		0.638	16.795	28.914	0.006						0.006	29	71	70	0.087	Loss due to Unit # 3 is in Maintenance for Air vent Seal damage work in since 25.05.2026	
11	VYASI	2x60=120	0.199	0.149			0.348	10.028	20.561							0.000	105	88	68	0.315		
12	PATHRI	3x6.8=20.4	PO	0.122	0.126		0.249	9.018	16.400		0.045			0.156		0.201	13.6			0.041	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & Grid Disturbance	
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.044	PO		0.097	3.350	6.733		0.008			0.009		0.017	5.0			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3,Grid Disturbance	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.014	0.014	0.426	0.897		0.002					0.002	0.7			0.001	Unit #3 is in PO since 23.05.2026 Loss due to Grid Disturbance	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.192	0.35							0.000	0.6			0.002		
16	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.538	1.59							0.000	1.0			0.006		
17	URGAM	2x1.5=3.00	0.021	PO			0.021	0.695	1.570							0.000	1.1			0.002	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.024			0.024	0.991	1.530							0.000	2.0			0.008		
19	KALIGANGA-II	2x2.25=4.5	0.005	0.030			0.036	1.254	2.085							0.000	2.6			0.012		
20	SURINGAD-II	2x2.5=5	0.028	RO			0.028	0.806	1.734							0.000	1.8			0.008		
21	MADHYAMAHESHWAR	3x5=15	RO	0.097	0.099		0.196	5.555	8.842							0.000	9.7			0.066		
TOTAL		1440.600					14.674	432.940	721.901	0.006	0.055	0.000	0.000	0.165	0.000	0.226	1002.1			3.052		
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Utrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)