

Daily Generation Report of 05 June 2026

Reporting Date 06 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.985	0.463	0.545	1.994	8.073	102.418							0.000	155	65	65	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.273	0.201	0.333	0.205	1.012	4.083	51.922							0.000	76	64	64	0.228	
3	DHAKRANI	3x11.25=33.75	0.218	0.193	RO		0.410	1.730	22.127							0.000	23	69	75	0.069	
4	DHALIPUR	3x17 = 51	0.225	0.369	RO		0.593	2.501	31.785							0.000	34	66	82	0.101	
5	KULHAL	3x 10= 30	0.157	PO	0.233		0.390	1.678	21.221							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.677	0.553	0.671		1.901	8.075	90.024							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.481	1.003	0.253	0.886	3.623	14.543	158.366							0.000	230	76	89	0.690	
8	CHILLA	4x 36 = 144	0.619	0.681	0.671	RMU	1.971	9.260	116.466					0.027		0.027	94	66	64	0.282	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.785	0.792		1.577	11.561	110.658							0.000	66	34	49	0.198	
10	KHATIMA	3x 13.8 =41.40	0.241	0.305	FO		0.546	2.931	32.404	0.054						0.054	28	68	72	0.084	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026 Loss due to Excitation problem
11	VYASI	2x60=120	0.164	0.165			0.329	1.630	22.526							0.000	90	76	73	0.270	
12	PATHRI	3x6.8=20.4	PO	0.134	0.143		0.278	1.486	18.201					0.057		0.057	13.2			0.040	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.063	0.045	PO		0.109	0.537	7.375					0.020		0.020	5.1			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.071	0.977							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.013	RO			0.013	0.055	0.410							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	0.020	RO			0.020	0.104	1.719							0.000	0.8			0.005	
17	URGAM	2x1.5=3.00	0.022	PO			0.022	0.117	1.705							0.000	1.1			0.005	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.034			0.034	0.164	1.733							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.039	0.018			0.057	0.254	2.370							0.000	4.6			0.021	
20	SURINGAD-II	2x2.5=5	0.016	RO			0.016	0.169	1.945							0.000	1.8			0.005	
21	MADHYAMAHESHWAR	3x5=15	0.005	0.074	0.070		0.149	0.856	9.859							0.000	12.0			0.079	
TOTAL		1440.600					15.058	69.876	806.211	0.054	0.000	0.000	0.000	0.104	0.000	0.158	952.1			2.917	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman/Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)