

Daily Generation Report of 04 June 2026

Reporting Date 05 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.975	0.274	0.447	1.697	6.079	100.425							0.000	155	65	65	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.003	0.210	0.276	0.361	0.850	3.071	50.909							0.000	76	64	64	0.228	
3	DHAKRANI	3x11.25=33.75	0.063	0.220	0.096		0.378	1.319	21.717							0.000	23	69	76	0.069	
4	DHALIPUR	3x17 = 51	0.086	0.313	0.143		0.542	1.908	31.191							0.000	44	87	86	0.132	
5	KULHAL	3x 10= 30	0.154	PO	0.215		0.368	1.288	20.831							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.591	0.626	0.382		1.600	6.173	88.123							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.108	0.121	1.065	0.944	3.238	10.920	154.743							0.000	232	77	92	0.696	
8	CHILLA	4x 36 = 144	0.572	0.592	0.649	RMU	1.813	7.289	114.495							0.000	91	64	64	0.273	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.720	0.888	0.888		2.496	9.984	109.081							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	0.288	0.297	FO		0.585	2.385	31.858							0.000	30	73	73	0.090	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026
11	VYASI	2x60=120	0.183	0.182			0.366	1.301	22.197							0.000	90	76	73	0.270	
12	PATHRI	3x6.8=20.4	PO	0.145	0.159		0.304	1.208	17.923					0.114		0.114	13.2			0.040	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.060	0.045	PO		0.104	0.429	7.266			0.002		0.015		0.017	4.9			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3 and Heavy choking in Unit #1
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.001	0.010	0.011	0.055	0.962		0.002					0.002	0.7			0.001	Loss due to Grid Disturbance
15	DUNAO	2x.75=1.5	0.012	0.001			0.013	0.042	0.398							0.000	1.0			0.004	
16	PILANG GAD	2x1.125=2.25	0.019	RO			0.019	0.085	1.700							0.000	0.8			0.004	
17	URGAM	2x1.5=3.00	0.027	PO			0.027	0.094	1.682							0.000	1.1			0.006	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.039			0.039	0.130	1.699							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.033	0.011			0.044	0.197	2.314							0.000	3.1			0.016	
20	SURINGAD-II	2x2.5=5	0.039	RO			0.039	0.153	1.929							0.000	1.8			0.009	
21	MADHYAMAHESHWAR	3x5=15	RO	0.107	0.106		0.213	0.770	9.774							0.000	10.0			0.079	
TOTAL		1440.600					14.746	54.881	791.216	0.000	0.002	0.002	0.000	0.129	0.000	0.133	998.1			3.064	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman/Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)