

Daily Generation Report of 01 June 2026

Reporting Date 02 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)								Declared Capacity	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	0.778	0.206	0.461	1.445	1.445	95.791							0.000	155	65	65	0.465	Unit #1 is in Capital Maintenance since 27.01.2026	
2	KHODRI	4x 30 = 120	0.276	0.171	0.171	0.115	0.733	0.733	48.571							0.000	77	65	65	0.231		
3	DHAKRANI	3x11.25=33.75	0.102	0.062	0.152		0.315	0.315	20.713							0.000	23	69	69	0.069		
4	DHALIPUR	3x17 = 51	0.078	0.301	0.092		0.471	0.471	29.755							0.000	34	66	66	0.101		
5	KULHAL	3x 10= 30	0.136	PO	0.176		0.312	0.312	19.855							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.392	0.654	0.703		1.748	1.748	83.697							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.013	0.225	1.028	0.293	2.559	2.559	146.382							0.000	292	97	97	0.876		
8	CHILLA	4x 36 = 144	0.597	0.668	0.652	RMU	1.917	1.917	109.123							0.000	94	66	66	0.282	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.720	0.888	0.888		2.496	2.496	101.593							0.000	104	53	53	0.312		
10	KHATIMA	3x 13.8 =41.40	0.295	0.299	FO		0.594	0.594	30.067							0.000	30	73	73	0.090	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026	
11	VYASI	2x60=120	0.198	0.140			0.337	0.337	21.233							0.000	105	88	88	0.315		
12	PATHRI	3x6.8=20.4	PO	0.143	0.150		0.292	0.292	17.007					0.062		0.062	13.4			0.040	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1	
13	MOHD. PUR	3x 3.1 =9.30	0.065	0.050	PO		0.115	0.115	6.952					0.010		0.010	5.1			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.002	0.015	0.016	0.016	0.923							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.011	RO			0.011	0.011	0.367							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.024	1.639							0.000	1.0			0.006		
17	URGAM	2x1.5=3.00	0.021	PO			0.021	0.021	1.609							0.000	1.1			0.006	Unit #2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	0.030	1.599							0.000	1.8			0.010		
19	KALIGANGA-II	2x2.25=4.5	0.032	0.020			0.053	0.053	2.169							0.000	2.8			0.012		
20	SURINGAD-II	2x2.5=5	0.044	RO			0.044	0.044	1.820							0.000	2.1			0.012		
21	MADHYAMAHESHWAR	3x5=15	0.038	0.077	0.037		0.152	0.152	9.156							0.000	10.0			0.066		
TOTAL		1440.600					13.686	13.686	750.021	0.000	0.000	0.000	0.000	0.072	0.000	0.072	1066.7			3.256		
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

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Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)