

Daily Generation Report of 03 June 2026

Reporting Date 04 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.744	0.349	0.379	1.472	4.382	98.728							0.000	155	65	65	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	RO	0.176	0.209	0.363	0.749	2.221	50.059							0.000	75	63	64	0.225	
3	DHAKRANI	3x11.25=33.75	0.036	0.072	0.193		0.301	0.941	21.339							0.000	28	84	79	0.084	
4	DHALIPUR	3x17 = 51	0.053	0.276	0.103		0.432	1.366	30.650							0.000	46	91	85	0.138	
5	KULHAL	3x 10= 30	0.167	PO	0.131		0.299	0.920	20.463					0.008		0.008	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026 Loss due to C/M of unit 2
6	TILOTH (MB-I)	3x30=90	0.489	0.278	0.580		1.347	4.574	86.523							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.460	0.235	1.293	0.630	2.618	7.682	151.505							0.000	292	97	97	0.876	
8	CHILLA	4x 36 = 144	0.553	0.586	0.655	RMU	1.794	5.476	112.682							0.000	89	62	64	0.267	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.720	0.888	0.888		2.496	7.488	106.585							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	0.300	0.308	FO		0.608	1.800	31.273							0.000	30	73	73	0.090	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026
11	VYASI	2x60=120	0.220	0.151			0.371	0.936	21.832							0.000	90	76	72	0.270	
12	PATHRI	3x6.8=20.4	PO	0.152	0.164		0.317	0.904	17.619					0.102		0.102	13.7			0.041	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.047	PO		0.105	0.324	7.162					0.010		0.010	4.7			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.002	0.013	0.015	0.044	0.951							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.029	0.385							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	0.009	0.010			0.019	0.066	1.681							0.000	1.0			0.005	
17	URGAM	2x1.5=3.00	0.023	PO			0.023	0.068	1.655							0.000	1.1			0.005	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	0.091	1.659							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.024	0.026			0.050	0.153	2.269							0.000	3.3			0.019	
20	SURINGAD-II	2x2.5=5	0.039	RO			0.039	0.114	1.890							0.000	1.8			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.003	0.103	0.099		0.205	0.557	9.561							0.000	10.0			0.077	
TOTAL		1440.600					13.312	40.135	776.470	0.000	0.000	0.000	0.000	0.120	0.000	0.120	1062.5			3.257	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman/Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)