

Daily Generation Report of 02 June 2026

Reporting Date 03 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.722	0.255	0.487	1.464	2.910	97.255							0.000	155	65	65	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	RO	0.224	0.210	0.305	0.740	1.472	49.311							0.000	75	63	64	0.225	
3	DHAKRANI	3x11.25=33.75	0.076	0.194	0.055		0.325	0.640	21.038							0.000	28	84	76	0.084	
4	DHALIPUR	3x17 = 51	0.100	0.277	0.086		0.463	0.934	30.218							0.000	50	99	83	0.151	
5	KULHAL	3x 10= 30	0.210	PO	0.099		0.309	0.621	20.164					0.012		0.012	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026 Loss due to C/M of unit 2
6	TILOTH (MB-I)	3x30=90	0.581	0.304	0.593		1.478	3.226	85.175							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.439	0.149	0.409	0.508	2.505	5.064	148.887							0.000	292	97	97	0.876	
8	CHILLA	4x 36 = 144	0.524	0.588	0.653	RMU	1.765	3.682	110.888							0.000	90	63	65	0.270	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.720	0.888	0.888		2.496	4.992	104.089							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	0.296	0.302	FO		0.598	1.192	30.665							0.000	30	73	73	0.090	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026
11	VYASI	2x60=120	0.227	RO			0.227	0.565	21.461							0.000	60	51	69	0.180	
12	PATHRI	3x6.8=20.4	PO	0.145	0.151		0.295	0.588	17.302					0.087		0.087	13.6			0.041	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.045	PO		0.105	0.220	7.057					0.022		0.022	4.7			0.014	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	0.002	0.011	0.013	0.029	0.936		0.002					0.002	0.7			0.001	Grid disturbance
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.019	0.375							0.000	0.6			0.002	
16	PILANG GAD	2x1.125=2.25	RO	0.024			0.024	0.047	1.662							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.023	PO			0.023	0.044	1.632							0.000	1.1			0.006	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.018			0.018	0.048	1.617							0.000	2.0			0.007	
19	KALIGANGA-II	2x2.25=4.5	0.024	0.026			0.051	0.103	2.220							0.000	2.9			0.014	
20	SURINGAD-II	2x2.5=5	0.031	RO			0.031	0.075	1.851							0.000	1.9			0.009	
21	MADHYAMAHESHWAR	3x5=15	0.011	0.092	0.097		0.200	0.352	9.355							0.000	11.0			0.077	
TOTAL		1440.600					13.137	26.823	763.158	0.000	0.002	0.000	0.000	0.121	0.000	0.123	1038.2			3.173	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman/Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)