

Daily Generation Report of 08 June 2026

Reporting Date 09 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.805	0.360	0.294	1.458	12.761	107.107							0.000	155	65	63	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.406	0.099	0.232	RO	0.738	6.473	54.312							0.000	75	63	61	0.225	
3	DHAKRANI	3x11.25=33.75	0.073	0.221	0.028		0.322	2.745	23.143							0.000	23	69	72	0.069	
4	DHALIPUR	3x17 = 51	RO	0.318	0.150		0.468	3.953	33.237							0.000	34	67	76	0.102	
5	KULHAL	3x 10= 30	0.111	PO	0.201		0.312	2.657	22.200							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.507	0.567	0.648		1.723	13.209	95.158							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.773	0.880	1.196	0.600	3.449	24.627	168.450							0.000	292	97	89	0.876	
8	CHILLA	4x 36 = 144	0.616	0.686	0.683	RMU	1.985	15.565	122.771							0.000	95	67	65	0.285	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.785	0.792		1.577	16.224	115.321							0.000	66	34	43	0.198	
10	KHATIMA	3x 13.8 =41.40	0.316	0.323	FO		0.639	4.842	34.315							0.000	28	68	71	0.084	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026
11	VYASI	2x60=120	0.153	0.151			0.305	2.534	23.430							0.000	90	76	74	0.270	
12	PATHRI	3x6.8=20.4	PO	0.132	0.143		0.275	2.325	19.040					0.132		0.132	13.0			0.039	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.046	PO		0.107	0.851	7.689					0.005		0.005	5.0			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.117	1.023							0.000	0.6			0.001	
15	DUNAO	2x.75=1.5	0.008	0.002			0.011	0.093	0.448							0.000	0.5			0.003	
16	PILANG GAD	2x1.125=2.25	0.018	0.020			0.038	0.209	1.824							0.000	1.6			0.009	
17	URGAM	2x1.5=3.00	0.027	PO			0.027	0.183	1.771							0.000	1.1			0.006	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.033			0.033	0.279	1.848							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.022	0.019			0.041	0.384	2.501							0.000	3.4			0.012	
20	SURINGAD-II	2x2.5=5	0.038	RO			0.038	0.230	2.006							0.000	1.9			0.011	
21	MADHYAMAHESHWAR	3x5=15	0.024	0.078	0.051		0.152	1.413	10.417							0.000	10.0			0.063	
TOTAL		1440.600					13.712	111.674	848.009	0.000	0.000	0.000	0.000	0.137	0.000	0.137	1011.6			3.089	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman/Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)