

Daily Generation Report of 06 June 2026

Reporting Date 07 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.989	0.195	0.367	1.551	9.623	103.969							0.000	105	44	62	0.315	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.156	0.047	0.511	0.082	0.797	4.880	52.718							0.000	54	45	61	0.162	
3	DHAKRANI	3x11.25=33.75	0.188	0.157	RO		0.345	2.075	22.472							0.000	23	69	74	0.069	
4	DHALIPUR	3x17 = 51	0.118	0.261	0.115		0.494	2.996	32.279							0.000	34	67	79	0.101	
5	KULHAL	3x 10= 30	0.115	PO	0.224		0.339	2.017	21.560							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.739	0.328	0.739		1.807	9.881	91.830							0.000	93	104	105	0.279	
7	DHARASU (MB-II)	4x 76 = 304	1.495	0.943	0.918	0.135	3.491	18.034	161.857							0.000	230	76	87	0.690	
8	CHILLA	4x 36 = 144	0.755	0.809	0.699	RMU	2.263	11.523	118.729					0.055		0.055	95	67	65	0.285	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.753	0.756		1.509	13.070	112.167							0.000	66	34	46	0.198	
10	KHATIMA	3x 13.8 =41.40	0.301	0.311	FO		0.612	3.543	33.016							0.000	30	73	72	0.090	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026
11	VYASI	2x60=120	0.152	0.150			0.301	1.931	22.827							0.000	90	76	74	0.270	
12	PATHRI	3x6.8=20.4	PO	0.132	0.149		0.281	1.767	18.482					0.058		0.058	12.9			0.039	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.041	PO		0.097	0.634	7.472					0.015		0.015	4.4			0.013	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.087	0.993							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.014	0.002			0.016	0.069	0.424							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	0.018	0.012			0.030	0.134	1.749							0.000	1.6			0.007	
17	URGAM	2x1.5=3.00	0.015	PO			0.015	0.131	1.719							0.000	1.1			0.003	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.040			0.040	0.204	1.773							0.000	2.0			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.037	0.017			0.054	0.308	2.424							0.000	3.8			0.012	
20	SURINGAD-II	2x2.5=5	0.004	RO			0.004	0.173	1.948							0.000	2.1			0.002	
21	MADHYAMAHESHWAR	3x5=15	RO	0.099	0.076		0.176	1.031	10.035							0.000	10.0			0.066	
TOTAL		1440.600					14.236	84.110	820.444	0.000	0.000	0.000	0.000	0.128	0.000	0.128	879.0			2.674	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)