

Daily Generation Report of 07 June 2026

Reporting Date 08 June 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipme nt	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.651	0.779	0.249	1.680	11.303	105.648							0.000	155	65	62	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.449	0.083	0.279	0.046	0.856	5.736	53.574							0.000	75	63	61	0.225	
3	DHAKRANI	3x11.25=33.75	0.219	0.130	RO		0.348	2.423	22.821							0.000	23	69	73	0.069	
4	DHALIPUR	3x17 = 51	RO	0.184	0.306		0.490	3.485	32.769							0.000	34	67	78	0.101	
5	KULHAL	3x 10= 30	0.123	PO	0.206		0.328	2.345	21.888							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.719	0.696	0.189		1.605	11.486	93.435							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.493	0.120	1.220	0.311	3.144	21.178	165.001							0.000	292	97	88	0.876	
8	CHILLA	4x 36 = 144	0.642	0.733	0.682	RMU	2.057	13.580	120.786					0.014		0.014	94	66	65	0.282	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	RO	0.785	0.792		1.577	14.647	113.744							0.000	66	34	45	0.198	
10	KHATIMA	3x 13.8 =41.40	0.325	0.335	FO		0.660	4.203	33.676							0.000	28	68	72	0.084	Unit # 3 is in Maintenance for Air vent Seal damage work since 25.05.2026
11	VYASI	2x60=120	0.146	0.152			0.298	2.229	23.125							0.000	90	76	74	0.270	
12	PATHRI	3x6.8=20.4	PO	0.136	0.147		0.282	2.050	18.764					0.084		0.084	12.6			0.038	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.064	0.046	PO		0.110	0.744	7.582					0.014		0.014	4.9			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.101	1.008							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.013	RO			0.013	0.082	0.438							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	0.018	0.020			0.038	0.171	1.786							0.000	1.6			0.008	
17	URGAM	2x1.5=3.00	0.025	PO			0.025	0.156	1.744							0.000	1.1			0.006	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.042			0.042	0.247	1.815							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.019	0.017			0.035	0.343	2.459							0.000	3.4			0.017	
20	SURINGAD-II	2x2.5=5	0.020	RO			0.020	0.192	1.968							0.000	2.0			0.003	
21	MADHYAMAHESHWAR	3x5=15	RO	0.087	0.079		0.166	1.198	10.201							0.000	10.0			0.072	
TOTAL		1440.600					13.789	97.899	834.233	0.000	0.000	0.000	0.000	0.112	0.000	0.112	1010.2			3.088	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman/Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)