

Daily Generation Report of 02 May 2026

Reporting Date 03 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.538	0.282	0.515	1.334	2.649	44.516							0.000	155	65	65	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.269	0.250	0.160	0.679	1.450	22.657							0.000	75	63	63	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.171	0.130	RMU		0.301	0.646	9.911		0.003					0.003	23	69	69	0.069	Unit 3 is in RMU Since 30.10.2025, Loss due to Abnormal grid voltage
4	DHALIPUR	3x17 = 51	0.209	PO	0.225		0.434	0.943	14.282							0.000	33	65	65	0.099	Unit 2 is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.123	PO	0.176		0.299	0.634	9.649							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.545	0.643	0.119		1.306	2.505	33.489							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.282	1.422	0.309	PO	2.013	4.168	57.241							0.000	230	76	76	0.690	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.636	0.704	0.682	RMU	2.022	4.130	51.032							0.000	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	5.184	26.938							0.000	108	55	55	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.318	0.269		0.587	1.165	13.284						0.012	0.012	27	66	66	0.081	Unit 1 is in AM since 06.03.2026 Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	PO	0.307			0.307	0.681	11.214							0.000	60	51	51	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.143	0.165		0.309	0.602	7.985					0.163		0.163	13.8			0.041	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to CM of Unit # 1
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.058	PO		0.112	0.225	3.608					0.012		0.012	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit # 3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.012	0.012	0.027	0.498							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.016	0.17							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.000	1.05		0.0384					0.038	0.0			0.000	Loss due to Unavailability of Grid (S/D taken by UPCL)
17	URGAM	2x1.5=3.00	0.023	PO			0.023	0.055	0.930							0.000	1.5			0.005	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.039	RO			0.039	0.067	0.606							0.000	2.0			0.011	
19	KALIGANGA-II	2x2.25=4.5	0.030	RO			0.030	0.070	0.900							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.036	RO			0.036	0.046	0.973							0.000	1.6			0.009	
21	MADHYAMAHESHWAR	3x5=15	RO	0.086	0.079		0.165	0.341	3.628							0.000	9.3			0.072	
TOTAL		1440.60					12.605	25.603	314.564	0.000	0.042	0.000	0.000	0.175	0.012	0.229	957.59			2.934	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UUVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)