

Daily Generation Report of 15 May 2026

Reporting Date 16 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	PO	0.722	0.973	1.695	22.371	64.239							0.000	105	44	51	0.315	Unit #1, is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026
2	KHODRI	4x 30 = 120	PO	0.369	0.508	FO	0.877	11.485	32.691							0.000	54	45	52	0.162	Unit #1, is in Capital Maintenance since 28.01.2026 Unit # 4, is in FO since 07.05.2026
3	DHAKRANI	3x11.25=33.75	0.215	0.152	RMU		0.367	5.070	14.335							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.294	PO	0.234		0.529	7.294	20.633							0.000	34	66	66	0.101	Unit # 2, is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.144	PO	0.210		0.354	4.760	13.775							0.000	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.580	0.553	0.608		1.740	20.529	51.514							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.381	1.360	1.033	PO	2.774	34.077	87.150							0.000	230	76	76	0.690	Unit # 4, is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.570	0.612	0.576	RMU	1.758	29.605	76.507							0.000	92	65	66	0.276	Unit # 4, is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.740	0.816	0.816		2.372	37.470	59.224							0.000	99	50	53	0.297	
10	KHATIMA	3x 13.8 =41.40	PO	0.303	0.278		0.581	7.690	19.809						0.008	0.008	27	66	66	0.081	Unit # 1, is in AM since 06.03.2026 , Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	0.200	0.206			0.406	5.494	16.027							0.000	120	101	66	0.360	
12	PATHRI	3x6.8=20.4	PO	0.162	0.167		0.329	4.500	11.883					0.158		0.158	13.9			0.042	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to Capital maintenance of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.061	0.065	PO		0.125	1.658	5.041					0.016		0.016	5.5			0.017	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to Capital maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.210	0.681							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.003	0.003			0.006	0.135	0.29							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	RO	0.021			0.021	0.200	1.25							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.036	PO			0.036	0.492	1.367							0.000	1.5			0.009	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.041	RO			0.041	0.504	1.043							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	RO	0.030			0.030	0.574	1.405							0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	0.045	RO			0.045	0.336	1.263							0.000	2.1			0.012	
21	MADHYAMAHESHWAR	3x5=15	RO	0.091	0.092		0.182	2.685	5.972							0.000	10.0			0.074	
TOTAL		1440.600					14.284	197.139	486.100	0.000	0.000	0.000	0.000	0.175	0.008	0.183	937.28			2.881	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)