

Daily Generation Report of 05 May 2026

Reporting Date 06 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.548	0.242	0.566	1.356	6.795	48.662							0.000	155	65	65	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.081	0.299	0.305	0.685	3.551	24.758							0.000	76	64	63	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.127	0.185	RMU		0.311	1.560	10.825							0.000	23	69	69	0.069	Unit 3 is in RMU Since 30.10.2025,
4	DHALIPUR	3x17 = 51	0.257	PO	0.191		0.447	2.260	15.598							0.000	34	66	66	0.101	Unit 2 is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.185	PO	0.120		0.304	1.505	10.521							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026,
6	TILOTH (MB-I)	3x30=90	0.491	0.611	0.131		1.233	6.371	37.356							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.331	1.441	0.343	PO	2.115	10.783	63.856							0.000	230	76	76	0.690	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.716	0.772	0.664	RMU	2.152	10.467	57.369					0.019		0.019	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.627	0.956	1.009		2.592	12.960	34.714							0.000	108	55	55	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.353	0.291		0.644	2.803	14.922						0.032	0.032	27	66	66	0.081	Unit 1 is in AM since 06.03.2026 , Abnormal sound in Unit # 3
11	VYASI	2x60=120	0.369	RO			0.369	1.782	12.315							0.000	60	51	51	0.180	
12	PATHRI	3x6.8=20.4	PO	0.148	0.164		0.312	1.317	8.700	0.002				0.163		0.165	13.3			0.040	Unit 1 is in Capital Maintenance since 20.02.2026 water leakage in Unit #3
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.051	PO		0.105	0.544	3.927					0.005		0.005	4.7			0.014	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.010	0.010	0.044	0.515		0.006					0.006	0.7			0.001	11 Kv Line S/D taken by UPCL
15	DUNAO	2x.75=1.5	0.003	0.008			0.011	0.039	0.19							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.012			0.012	0.012	1.07		0.0281					0.028	1.0			0.003	Loss due to Unavailability of Grid (S/D taken by UPCL)
17	URGAM	2x1.5=3.00	0.036	PO			0.036	0.156	1.031							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.031	RO			0.031	0.158	0.697							0.000	2.0			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.041	0.003			0.043	0.189	1.019							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	RO	RO			0.000	0.074	1.001			0.036				0.036	0.0			0.000	S/D due to cleaning of hoppers
21	MADHYAMAHESHWAR	3x5=15	RO	0.097	0.079		0.176	0.854	4.141							0.000	10.0			0.072	
TOTAL		1440.60					12.946	64.223	353.184	0.002	0.034	0.036	0.000	0.187	0.032	0.291	958.13			2.926	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
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Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)