

Daily Generation Report of 18 May 2026

Reporting Date 19 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	PO	0.830	0.831	1.661	27.199	69.066							0.000	105	44	50	0.315	Unit #1, is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026
2	KHODRI	4x 30 = 120	PO	0.239	0.397	0.224	0.860	13.995	35.202							0.000	54	45	51	0.162	Unit #1, is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.139	0.196	RMU		0.335	6.100	15.364							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.273	PO	0.208		0.480	8.773	22.111							0.000	33	65	66	0.099	Unit # 2, is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.190	PO	0.137		0.328	5.747	14.762							0.000	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.448	0.709	0.709		1.866	25.546	56.530							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.481	1.509	0.420	0.063	3.473	42.703	95.776							0.000	230	76	76	0.690	
8	CHILLA	4x 36 = 144	0.593	0.627	0.408	RMU	1.628	35.098	82.000	0.140	0.066					0.206	94	66	66	0.282	Unit # 4, is in RMU since 07.11.2024 Loss due to Grid failure & Excitation problem in Unit #3
9	RAMGANGA	3x 66 = 198	0.720	0.868	0.888		2.476	44.835	66.589							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	PO	0.304	0.272		0.576	9.423	21.542						0.015	0.015	27	66	66	0.081	Unit # 1, is in AM since 06.03.2026 , Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	0.143	0.147			0.290	6.469	17.002							0.000	90	76	69	0.270	
12	PATHRI	3x6.8=20.4	PO	0.139	0.154		0.292	5.426	12.809					0.158	0.025	0.183	13.6			0.041	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & Dead body searching
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.060	PO		0.118	2.008	5.391					0.022		0.022	5.4			0.016	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to Capital maintenance of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.260	0.731							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.006	RO			0.006	0.154	0.31							0.000	0.3			0.001	
16	PILANG GAD	2x1.125=2.25	0.015	0.021			0.036	0.284	1.34							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.009	PO			0.009	0.514	1.389							0.000	1.0			0.003	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.030			0.030	0.594	1.133							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.025	0.019			0.044	0.705	1.535							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.028	RO			0.028	0.452	1.379							0.000	2.0			0.012	
21	MADHYAMAHESHWAR	3x5=15	0.011	0.087	0.089		0.187	3.195	6.482							0.000	12.5			0.067	
TOTAL		1440.600					14.738	239.477	528.438	0.140	0.066	0.000	0.000	0.180	0.040	0.426	915.79			2.795	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)