

Daily Generation Report of 13 May 2026

Reporting Date 14 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	PO	0.805	0.949	1.754	18.986	60.853							0.000	105	44	52	0.315	Unit #1 is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026
2	KHODRI	4x 30 = 120	PO	0.408	0.497	FO	0.905	9.731	30.937							0.000	53	45	53	0.159	Unit #1 is in Capital Maintenance since 28.01.2026 Unit # 4 is in FO since 07.05.2026
3	DHAKRANI	3x11.25=33.75	0.132	0.228	RMU		0.360	4.343	13.608							0.000	23	69	69	0.069	Unit # 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.186	PO	0.324		0.510	6.250	19.589							0.000	34	66	66	0.101	Unit # 2 is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.048	PO	0.221		0.269	4.151	13.167	0.081						0.081	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026 Loss due to Rotor E/F in unit #1
6	TILOTH (MB-I)	3x30=90	0.447	0.667	0.671		1.784	17.043	48.028							0.000	93	104	106	0.279	
7	DHARASU (MB-II)	4x 76 = 304	1.500	1.113	0.333	PO	2.946	28.352	81.425							0.000	230	76	76	0.690	Unit # 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.514	0.615	0.658	RMU	1.787	25.918	72.820							0.000	90	63	66	0.270	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.740	0.816	0.816		2.372	32.726	54.480							0.000	99	50	53	0.297	
10	KHATIMA	3x 13.8 =41.40	PO	0.278	0.209		0.487	6.545	18.664	0.036						0.036	27	66	66	0.081	Unit # 1 is in AM since 06.03.2026 , Loss due to shear pin broken in U#3
11	VYASI	2x60=120	0.356	0.198			0.554	4.756	15.289							0.000	120	101	64	0.360	
12	PATHRI	3x6.8=20.4	PO	0.155	0.156		0.311	3.842	11.225		0.011			0.158		0.169	13.9			0.042	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to Grid Disturbance, Capital maintenance of U#1
13	MOHD. PUR	3x 3.1 =9.30	0.050	0.055	PO		0.105	1.437	4.820		0.013			0.024		0.037	5.1			0.015	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to Grid Disturbance, Capital maintenance of U#3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.177	0.648							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.008	RO			0.008	0.122	0.27							0.000	0.4			0.002	
16	PILANG GAD	2x1.125=2.25	RO	0.014			0.014	0.175	1.23							0.000	1.0			0.003	
17	URGAM	2x1.5=3.00	0.029	PO			0.029	0.421	1.296							0.000	1.5			0.006	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.032	RO			0.032	0.428	0.966							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.018	0.032			0.050	0.499	1.329							0.000	2.3			0.013	
20	SURINGAD-II	2x2.5=5	0.020	RO			0.020	0.266	1.194							0.000	1.8			0.004	
21	MADHYMAHESHWAR	3x5=15	RO	0.094	0.087		0.182	2.314	5.601							0.000	10.0			0.074	
TOTAL		1440.60					14.496	168.481	457.442	0.117	0.024	0.000	0.000	0.182	0.000	0.323	932.16			2.853	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)