

Daily Generation Report of 07 May 2026

Reporting Date 08 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.423	0.323	0.112	0.858	9.161	51.029						0.049	0.049	80	34	61	0.240	Unit 1 is in Capital Maintenance since 27.01.2026 Loss due to poroblem in unit # 4 of Khodri Power House
2	KHODRI	4x 30 = 120	PO	0.011	0.268	0.109	0.388	4.703	25.910	0.022						0.022	41	35	59	0.123	Unit 1 is in Capital Maintenance since 28.01.2026 Loss due to problem in UCB of Unit # 4
3	DHAKRANI	3x11.25=33.75	0.088	0.171	RMU		0.259	2.189	11.454							0.000	23	69	69	0.069	Unit 3 is in RMU Since 30.10.2025,
4	DHALIPUR	3x17 = 51	0.255	PO	0.124		0.378	3.174	16.512							0.000	34	66	66	0.101	Unit 2 is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.102	PO	0.186		0.288	2.150	11.165							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026,
6	TILOTH (MB-I)	3x30=90	0.097	0.583	0.382		1.062	8.518	39.502							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.376	1.238	0.263	PO	1.877	14.549	67.622							0.000	230	76	76	0.690	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.709	0.764	0.662	RMU	2.135	14.494	61.396					0.016		0.016	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.744	0.864	0.880		2.488	18.040	39.794							0.000	104	53	55	0.312	
10	KHATIMA	3x 13.8 =41.40	PO	0.283	0.197		0.480	3.881	16.000						0.005	0.005	27	66	66	0.081	Unit 1 is in AM since 06.03.2026 , Abnormal sound in Unit # 3
11	VYASI	2x60=120	RO	0.299			0.299	2.686	13.219							0.000	60	51	51	0.180	
12	PATHRI	3x6.8=20.4	PO	0.142	0.167		0.310	1.937	9.320					0.158		0.158	13.2			0.040	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.054	0.053	PO		0.108	0.755	4.138					0.036		0.036	4.9			0.015	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.078	0.549							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.012	RO			0.012	0.062	0.21							0.000	0.7			0.004	
16	PILANG GAD	2x1.125=2.25	RO	0.019			0.019	0.055	1.11							0.000	1.1			0.003	
17	URGAM	2x1.5=3.00	0.028	PO			0.028	0.220	1.095							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.029	RO			0.029	0.223	0.762							0.000	1.6			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.036	RO			0.036	0.257	1.088							0.000	2.3			0.014	
20	SURINGAD-II	2x2.5=5	0.010	RO			0.010	0.089	1.017							0.000	1.0			0.004	
21	MADHYAMAHESHWAR	3x5=15	RO	0.092	0.093		0.185	1.219	4.506							0.000	10.0			0.062	
TOTAL		1440.60					11.264	88.439	377.400	0.022	0.000	0.000	0.000	0.210	0.054	0.286	844.95			2.584	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
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 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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