

Daily Generation Report of 23 May 2026

Reporting Date 24 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.522	0.636	1.044	2.202	38.775	80.643							0.000	140	59	53	0.420	Unit #1, is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.182	0.578	0.310	1.070	19.828	41.035							0.000	73	61	53	0.219	Unit #1, is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.202	0.273	RMU		0.474	8.454	17.719							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.285	PO	0.392		0.677	12.101	25.439							0.000	34	66	66	0.101	Unit # 2, is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.210	PO	0.219		0.429	7.908	16.923	0.009						0.009	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026 Loss due to Control relay problem (Master relay) Unit #1
6	TILOTH (MB-I)	3x30=90	0.541	0.661	0.585		1.787	34.997	65.982							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.723	0.274	1.556	1.028	3.581	64.920	117.993							0.000	292	97	80	0.876	
8	CHILLA	4x 36 = 144	0.780	0.824	0.257	RMU	1.861	45.369	92.271	0.098						0.098	95	67	66	0.285	Unit # 4, is in RMU since 07.11.2024 Due to Gland seal leakage Unit #3
9	RAMGANGA	3x 66 = 198	0.720	0.953	1.011		2.684	56.383	78.137							0.000	120	61	53	0.360	
10	KHATIMA	3x 13.8 =41.40	0.258	0.259	0.260		0.777	12.816	24.935							0.000	38	93	70	0.114	
11	VYASI	2x60=120	0.148	0.152			0.300	8.204	18.737							0.000	90	76	70	0.270	
12	PATHRI	3x6.8=20.4	PO	0.142	0.163		0.305	6.966	14.349		0.005			0.160		0.165	13.8			0.041	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1 & abnormal Grid voltage
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.056	PO		0.114	2.592	5.975					0.023		0.023	5.0			0.015	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.007	0.007	0.330	0.801							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.002	RO			0.002	0.168	0.32							0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.022			0.022	0.388	1.44							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.009	PO			0.009	0.580	1.456							0.000	1.0			0.001	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.038			0.038	0.759	1.298							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.036	0.007			0.043	0.953	1.783							0.000	2.4			0.012	
20	SURINGAD-II	2x2.5=5	0.037	RO			0.037	0.603	1.531							0.000	1.9			0.011	
21	MADHYAMAHESHWAR	3x5=15	0.008	0.088	0.085		0.181	4.157	7.444							0.000	12.0			0.071	
TOTAL		1440.600					16.601	327.250	616.211	0.107	0.005	0.000	0.000	0.183	0.000	0.295	1059.3			3.226	

AM - Annual Maintenance, CM - Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)