

Daily Generation Report of 19 May 2026

Reporting Date 20 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.264	1.017	0.928	2.209	29.407	71.275							0.000	155	65	51	0.465	Unit #1, is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.434	0.553	0.159	1.146	15.141	36.348							0.000	73	61	51	0.219	Unit #1, is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.194	0.269	RMU		0.463	6.563	15.827							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.300	PO	0.353		0.653	9.425	22.764							0.000	33	65	66	0.099	Unit # 2, is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.212	PO	0.209		0.421	6.168	15.184	0.003						0.003	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026 Loss due to Unit# 1, Trip in Over voltage (Master trip)
6	TILOTH (MB-I)	3x30=90	0.333	0.266	0.336		0.936	26.481	57.466			1.224				1.224	95	106	106	0.284	Loss due to Flushing/choking at Maneri dam
7	DHARASU (MB-II)	4x 76 = 304	1.004	1.442	0.536	1.104	4.086	46.789	99.862							0.000	278	92	77	0.834	
8	CHILLA	4x 36 = 144	0.657	0.695	0.677	RMU	2.029	37.127	84.029					0.009		0.009	95	67	66	0.285	Unit # 4, is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.720	0.868	0.888		2.476	47.311	69.065							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	PO	0.333	0.289		0.622	10.045	22.164						0.033	0.033	27	66	66	0.081	Unit # 1, is in AM since 06.03.2026 , Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	0.174	0.189			0.363	6.831	17.364							0.000	90	76	69	0.270	
12	PATHRI	3x6.8=20.4	PO	0.141	0.163		0.304	5.730	13.113					0.147		0.147	13.3			0.040	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.062	PO		0.120	2.127	5.510							0.000	5.7			0.017	Unit #3, is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.276	0.747							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	RO			0.004	0.158	0.31							0.000	0.5			0.008	
16	PILANG GAD	2x1.125=2.25	0.013	0.018			0.031	0.315	1.37							0.000	1.5			0.009	
17	URGAM	2x1.5=3.00	0.018	PO			0.018	0.532	1.407							0.000	1.0			0.005	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.036			0.036	0.630	1.169							0.000	2.0			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.007			0.034	0.739	1.570							0.000	2.4			0.007	
20	SURINGAD-II	2x2.5=5	0.006	RO			0.006	0.458	1.385							0.000	1.8			0.002	
21	MADHYAMAHESHWAR	3x5=15	RO	0.085	0.090		0.176	3.212	6.499							0.000	10.0			0.047	
TOTAL		1440.600					16.147	255.467	544.428	0.003	0.000	1.224	0.000	0.156	0.033	1.416	1031.45			3.121	

AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-

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