

Daily Generation Report of 20 May 2026

Reporting Date 21 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	1.014	0.314	1.006	2.334	31.742	73.609							0.000	155	65	52	0.465	Unit #1, is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.459	0.518	0.200	1.177	16.319	37.526							0.000	75	63	52	0.225	Unit #1, is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.188	0.271	RMU		0.459	7.022	16.287							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.372	PO	0.282		0.654	10.079	23.418							0.000	34	66	66	0.101	Unit # 2, is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.200	PO	0.222		0.421	6.589	15.605							0.000	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.741	0.740	0.738		2.219	28.700	59.685							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.477	1.099	1.474	0.563	4.613	51.402	104.475							0.000	272	90	78	0.816	
8	CHILLA	4x 36 = 144	0.675	0.720	0.695	RMU	2.090	39.217	86.119							0.000	95	67	66	0.285	Unit # 4, is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.630	0.856	0.873		2.359	49.670	71.424							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	PO	0.274	0.289		0.563	10.608	22.727	0.040					0.033	0.073	27	66	66	0.081	Unit # 1, is in AM since 06.03.2026 , Loss due to abnormal sound in Unit # 3 & Unit #2, controller watch dog fault
11	VYASI	2x60=120	0.184	0.186			0.371	7.202	17.735							0.000	90	76	69	0.270	
12	PATHRI	3x6.8=20.4	PO	0.148	0.166		0.314	6.044	13.427					0.150		0.150	13.6			0.041	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.062	PO		0.119	2.246	5.630					0.016		0.016	5.3			0.016	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.292	0.763							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.003	RO			0.003	0.161	0.31							0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	0.004	0.010			0.014	0.329	1.38							0.000	1.5			0.002	
17	URGAM	2x1.5=3.00	0.025	PO			0.025	0.557	1.432							0.000	1.0			0.006	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.034			0.034	0.664	1.203							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.031	0.021			0.052	0.791	1.621							0.000	2.4			0.012	
20	SURINGAD-II	2x2.5=5	0.033	RO			0.033	0.491	1.419							0.000	1.9			0.011	
21	MADHYAMAHESHWAR	3x5=15	0.013	0.103	0.102		0.218	3.589	6.876							0.000	11.0			0.079	
TOTAL		1440.600					18.089	273.714	562.675	0.040	0.000	0.000	0.000	0.166	0.033	0.239	1028.8			3.144	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrkhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)