

Daily Generation Report of 14 May 2026

Reporting Date 15 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	PO	0.893	0.798	1.691	20.676	62.544							0.000	105	44	52	0.315	Unit #1 is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026
2	KHODRI	4x 30 = 120	PO	0.377	0.499	FO	0.876	10.607	31.814							0.000	54	45	52	0.162	Unit #1 is in Capital Maintenance since 28.01.2026 Unit # 4 is in FO since 07.05.2026
3	DHAKRANI	3x11.25=33.75	0.222	0.138	RMU		0.360	4.703	13.968							0.000	23	69	69	0.069	Unit # 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.273	PO	0.242		0.515	6.765	20.104							0.000	34	66	66	0.101	Unit # 2 is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.049	PO	0.206		0.254	4.406	13.421	0.080						0.080	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026 Loss due to Rotor E/F in unit #1
6	TILOTH (MB-I)	3x30=90	0.667	0.360	0.719		1.746	18.788	49.773							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.382	0.318	1.251	PO	2.951	31.303	84.376							0.000	230	76	76	0.690	Unit # 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.605	0.666	0.658	RMU	1.929	27.847	74.749					0.004		0.004	95	67	66	0.285	Unit # 4 is in RMU since 07.11.2024 Loss due to RMU
9	RAMGANGA	3x 66 = 198	0.740	0.816	0.816		2.372	35.098	56.852							0.000	99	50	53	0.297	
10	KHATIMA	3x 13.8 =41.40	PO	0.289	0.275		0.564	7.109	19.228						0.008	0.008	27	66	66	0.081	Unit # 1 is in AM since 06.03.2026 , Loss due to abnormal sound in unit # 3
11	VYASI	2x60=120	RO	0.333			0.333	5.088	15.621							0.000	60	51	63	0.180	
12	PATHRI	3x6.8=20.4	PO	0.160	0.169		0.329	4.171	11.554					0.158		0.158	13.8			0.041	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to Capital maintenance of U#1
13	MOHD. PUR	3x 3.1 =9.30	0.048	0.048	PO		0.096	1.533	4.916		0.028			0.010		0.038	5.5			0.017	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to Grid Disturbance, Capital maintenance of U#3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.017	0.017	0.194	0.665							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.004	0.003			0.007	0.129	0.28							0.000	0.3			0.002	
16	PILANG GAD	2x1.125=2.25	RO	0.005			0.005	0.179	1.23							0.000	0.8			0.002	
17	URGAM	2x1.5=3.00	0.035	PO			0.035	0.456	1.332							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.036	RO			0.036	0.463	1.002							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.026	0.019			0.045	0.544	1.375							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.025	RO			0.025	0.291	1.219							0.000	2.2			0.007	
21	MADHYMAHESHWAR	3x5=15	RO	0.094	0.095		0.189	2.503	5.790							0.000	10.0			0.074	
TOTAL		1440.60					14.375	182.856	471.817	0.080	0.028	0.000	0.000	0.172	0.008	0.289	880.09			2.699	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)