

Daily Generation Report of 28 May 2026

Reporting Date 29 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.520	0.520	0.698	1.739	47.079	88.946							0.000	155	65	55	0.465	Unit #1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	0.418	RO	0.340	0.125	0.883	23.944	45.150							0.000	76	64	55	0.228	
3	DHAKRANI	3x11.25=33.75	0.054	0.204	0.052		0.310	10.060	19.325		0.025					0.025	23	69	69	0.069	Loss due to Grid Disturbance
4	DHALIPUR	3x17 = 51	RO	0.313	0.130		0.443	14.406	27.745		0.038					0.038	34	67	66	0.102	Loss due to Grid Disturbance
5	KULHAL	3x 10= 30	0.086	PO	0.216		0.302	9.478	18.494		0.023					0.023	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026 Loss due to Grid Disturbance
6	TILOTH (MB-I)	3x30=90	0.734	0.754	0.754		2.241	44.881	75.866							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.514	0.087	1.477	0.813	3.891	81.381	134.454							0.000	230	76	83	0.690	
8	CHILLA	4x 36 = 144	0.502	0.652	0.630	RMU	1.784	54.639	101.541							0.000	94	66	66	0.282	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.720	0.888	0.888		2.496	69.855	91.609							0.000	104	53	54	0.312	
10	KHATIMA	3x 13.8 =41.40	0.006	0.361	FO		0.367	15.662	27.781	0.245						0.245	15	37	70	0.045	Loss due to Unit #1 Rotor Earth fault (Stage -II) & Unit # 3 is in Maintenance for Air vent Seal damage work in since 25.05.2026
11	VYASI	2x60=120	0.107	0.129			0.236	9.421	19.954							0.000	105	88	68	0.315	
12	PATHRI	3x6.8=20.4	RO	0.147	0.166		0.312	8.543	15.926					0.156		0.156	13.6			0.041	Unit #1 is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.048	PO		0.104	3.153	6.536					0.015		0.015	4.9			0.015	Unit #3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	PO	0.014	0.014	0.402	0.873							0.000	0.7			0.001	Unit #3 is in PO since 23.05.2026
15	DUNAO	2x.75=1.5	RO	0.002			0.002	0.178	0.33							0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.023			0.023	0.497	1.55							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.006	PO			0.006	0.664	1.539							0.000	1.0			0.003	Unit #2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.034			0.034	0.936	1.474							0.000	2.0			0.009	
19	KALIGANGA-II	2x2.25=4.5	0.035	0.023			0.059	1.176	2.006							0.000	2.3			0.009	
20	SURINGAD-II	2x2.5=5	0.035	RO			0.035	0.746	1.674							0.000	1.7			0.010	
21	MADHYAMAHESHWAR	3x5=15	RO	0.097	0.096		0.193	5.180	8.467							0.000	10.0			0.059	
TOTAL		1440.600					15.475	402.281	691.242	0.245	0.086	0.000	0.000	0.171	0.000	0.502	988.3			3.005	
AM - Annual Maintenance, CM- Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Utrakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)