

Daily Generation Report of 09 May 2026

Reporting Date 10 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks	
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total						
1	CHIBRO	4x60=240	PO	PO	0.460	0.714	1.174	12.299	54.167							0.000	80	34	56	0.240	Unit #1 is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026	
2	KHODRI	4x 30 = 120	PO	0.286	0.328	FO	0.613	6.267	27.473							0.000	53	45	56	0.159	Unit #1 is in Capital Maintenance since 28.01.2026 Unit # 4 is in FO since 07.05.2026	
3	DHAKRANI	3x11.25=33.75	0.100	0.183	RMU		0.283	2.887	12.152							0.000	23	69	69	0.069	Unit # 3 is in RMU Since 30.10.2025	
4	DHALIPUR	3x17 = 51	0.260	PO	0.146		0.406	4.173	17.512							0.000	34	66	66	0.101	Unit # 2 is in AM since 29.04.2026	
5	KULHAL	3x 10= 30	0.117	PO	0.163		0.280	2.815	11.831							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026	
6	TILOTH (MB-I)	3x30=90	0.367	0.162	0.580		1.108	10.721	41.705							0.000	95	106	106	0.284		
7	DHARASU (MB-II)	4x 76 = 304	1.161	0.320	0.316	PO	1.797	18.189	71.262							0.000	230	76	76	0.690	Unit # 4 is in AM since 26.03.2026	
8	CHILLA	4x 36 = 144	0.629	0.656	0.674	RMU	1.959	18.291	65.193							0.000	95	67	67	0.285	Unit # 4 is in RMU since 07.11.2024	
9	RAMGANGA	3x 66 = 198	0.744	0.864	0.880		2.488	23.016	44.770							0.000	103	52	54	0.309		
10	KHATIMA	3x 13.8 =41.40	PO	0.266	0.255		0.521	4.950	17.069						0.005	0.005	27	66	66	0.081	Unit # 1 is in AM since 06.03.2026 , Abnormal sound in Unit # 3	
11	VYASI	2x60=120	0.197	0.199			0.396	3.304	13.837							0.000	120	101	56	0.360		
12	PATHRI	3x6.8=20.4	PO	0.151	0.160		0.311	2.544	9.927	0.011				0.124		0.134	13.8			0.041	Unit 1 is in Capital Maintenance since 20.02.2026 S/D taken for S/Y Braekaer & Isolator work	
13	MOHD. PUR	3x 3.1 =9.30	0.059	0.063	PO		0.122	0.996	4.379					0.009		0.009	5.6			0.017	Unit 3 is in Capital Maintenance since 02.02.2026	
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.110	0.581							0.000	0.7			0.001		
15	DUNAO	2x.75=1.5	0.006	0.006			0.012	0.086	0.24							0.000	0.6			0.003		
16	PILANG GAD	2x1.125=2.25	RO	0.022			0.022	0.093	1.15							0.000	1.0			0.006		
17	URGAM	2x1.5=3.00	0.033	PO			0.033	0.289	1.164							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026	
18	KALIGANGA-I	2x2=4.00	0.025	RO			0.025	0.281	0.820							0.000	1.6			0.009		
19	KALIGANGA-II	2x2.25=4.5	RO	0.045			0.045	0.331	1.162							0.000	2.3			0.014		
20	SURINGAD-II	2x2.5=5	0.039	RO			0.039	0.156	1.083							0.000	1.8			0.010		
21	MADHYAMAHESHWAR	3x5=15	RO	0.094	0.092		0.185	1.575	4.862							0.000	9.4			0.071		
TOTAL		1440.60					11.837	113.374	402.335	0.011	0.000	0.000	0.000	0.133	0.005	0.148	917.29				2.819	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																						

Distributed to:-
 Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
 MD UJVNL/MD UPCL
 Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)