

Daily Generation Report of 04 May 2026

Reporting Date 05 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.598	0.168	0.701	1.427	5.438	47.305							0.000	155	65	65	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.229	0.128	0.365	0.722	2.866	24.073							0.000	76	64	63	0.228	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.133	0.194	RMU		0.326	1.249	10.514		0.006					0.006	23	69	69	0.069	Unit 3 is in RMU Since 30.10.2025, Loss due to Abnormal grid voltage
4	DHALIPUR	3x17 = 51	0.281	PO	0.187		0.468	1.812	15.151		0.011					0.011	34	66	65	0.101	Unit 2 is in AM since 29.04.2026 Loss due to Abnormal grid voltage
5	KULHAL	3x 10= 30	0.188	PO	0.103		0.291	1.201	10.217		0.028					0.028	20	67	67	0.060	Unit 2 is in CM since 07.03.2026, Loss due to Abnormal grid voltage
6	TILOTH (MB-I)	3x30=90	0.474	0.220	0.513		1.207	5.138	36.123							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.386	0.359	0.318	PO	2.063	8.668	61.741							0.000	230	76	76	0.690	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.650	0.754	0.695	RMU	2.099	8.315	55.217					0.004		0.004	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.563	0.976	1.053		2.592	10.368	32.122							0.000	108	55	55	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.268	0.221		0.489	2.159	14.278		0.123				0.012	0.135	27	66	66	0.081	Unit 1 is in AM since 06.03.2026 Loss due to grid disturbance & abnormal sound in Unit # 3
11	VYASI	2x60=120	PO	0.369			0.369	1.414	11.947							0.000	60	51	51	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.147	0.008		0.155	1.005	8.388	0.137				0.163		0.301	12.5			0.038	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to CM of Unit # 1 & Excitation CT Problem in Unit #3
13	MOHD. PUR	3x 3.1 =9.30	0.050	0.050	PO		0.101	0.439	3.822					0.016		0.016	4.7			0.014	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit # 3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	RO	0.000	0.034	0.505		0.016					0.016	0.0			0.001	11 Kv Line S/D taken by UPCL
15	DUNAO	2x.75=1.5	RO	0.008			0.008	0.028	0.18							0.000	0.6			0.004	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.000	1.05		0.0384					0.038	0.0			0.000	Loss due to Unavailability of Grid (S/D taken by UPCL)
17	URGAM	2x1.5=3.00	0.033	PO			0.033	0.120	0.995							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.023	RO			0.023	0.127	0.666							0.000	2.0			0.006	
19	KALIGANGA-II	2x2.25=4.5	0.029	0.011			0.040	0.145	0.976							0.000	2.3			0.011	
20	SURINGAD-II	2x2.5=5	0.004	RO			0.004	0.074	1.001							0.000	1.2			0.001	
21	MADHYAMAHESHWAR	3x5=15	RO	0.084	0.083		0.167	0.678	3.965							0.000	9.5			0.054	
TOTAL		1440.60					12.583	51.278	340.239	0.137	0.222	0.000	0.000	0.183	0.012	0.555	956.31			2.903	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)