

Daily Generation Report of 21 May 2026

Reporting Date 22 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.325	0.846	1.213	2.384	34.125	75.993							0.000	155	65	52	0.465	Unit #1, is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.353	0.478	0.367	1.198	17.517	38.724							0.000	74	62	52	0.222	Unit #1, is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.232	0.238	RMU		0.470	7.492	16.757							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.316	PO	0.341		0.657	10.736	24.075		0.004					0.004	34	66	66	0.101	Unit # 2, is in AM since 29.04.2026 Loss due to abnormal grid voltage
5	KULHAL	3x 10= 30	0.222	PO	0.214		0.437	7.026	16.041							0.000	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.753	0.752	0.752		2.257	30.957	61.941							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.275	1.076	1.591	0.775	4.717	56.119	109.192							0.000	282	94	79	0.846	
8	CHILLA	4x 36 = 144	0.679	0.752	0.700	RMU	2.131	41.348	88.250							0.000	95	67	66	0.285	Unit # 4, is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.555	0.769	0.781		2.105	51.775	73.529							0.000	104	53	53	0.312	
10	KHATIMA	3x 13.8 =41.40	0.169	0.309	0.229		0.707	11.315	23.434							0.000	37	90	67	0.111	
11	VYASI	2x60=120	0.193	0.192			0.385	7.587	18.120							0.000	90	76	70	0.270	
12	PATHRI	3x6.8=20.4	PO	0.141	0.166		0.307	6.351	13.734					0.154		0.154	13.3			0.040	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.060	PO		0.117	2.363	5.746					0.020		0.020	5.2			0.016	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.308	0.779							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.003	RO			0.003	0.163	0.32							0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.023			0.023	0.352	1.40							0.000	1.0			0.001	
17	URGAM	2x1.5=3.00	0.012	PO			0.012	0.569	1.444							0.000	1.0			0.001	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.029			0.029	0.693	1.232							0.000	2.0			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.019	0.043			0.062	0.853	1.683							0.000	2.4			0.010	
20	SURINGAD-II	2x2.5=5	0.039	RO			0.039	0.530	1.457							0.000	1.9			0.010	
21	MADHYAMAHESHWAR	3x5=15	0.014	0.099	0.098		0.211	3.800	7.087							0.000	11.0			0.176	
TOTAL		1440.600					18.265	291.979	580.939	0.000	0.004	0.000	0.000	0.174	0.000	0.178	1047.0			3.290	

AM - Annual Maintenance, CM - Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL.
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)