

Daily Generation Report of 10 May 2026

Reporting Date 11 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	PO	0.634	0.812	1.446	13.745	55.613							0.000	105	44	55	0.315	Unit #1 is in Capital Maintenance since 27.01.2026 Unit # 2 is in AM since 09.05.2026
2	KHODRI	4x 30 = 120	PO	0.335	0.419	FO	0.7534960	7.020	28.227							0.000	54	45	55	0.162	Unit #1 is in Capital Maintenance since 28.01.2026 Unit # 4 is in FO since 07.05.2026
3	DHAKRANI	3x11.25=33.75	0.123	0.194	RMU		0.317	3.204	12.469							0.000	23	69	69	0.069	Unit # 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.278	PO	0.171		0.449	4.623	17.962	0.0033						0.003	34	66	66	0.101	Unit # 2 is in AM since 29.04.2026 Loss due to Stator winding temp high
5	KULHAL	3x 10= 30	0.114	PO	0.194		0.307	3.122	12.138							0.000	20	67	67	0.060	Unit # 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.580	0.492	0.185		1.257	11.978	42.963							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	1.345	0.337	0.316	PO	1.998	20.187	73.260							0.000	230	76	76	0.690	Unit # 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.540	0.657	0.647	RMU	1.844	20.135	67.037							0.000	95	67	67	0.285	Unit # 4 is in RMU since 07.11.2024
9	RAMGANGA	3x 66 = 198	0.744	0.864	0.880		2.488	25.504	47.258							0.000	104	53	54	0.312	
10	KHATIMA	3x 13.8 =41.40	PO	0.255	0.246		0.501	5.451	17.570						0.005	0.005	27	66	66	0.081	Unit # 1 is in AM since 06.03.2026 , Abnormal sound in Unit # 3
11	VYASI	2x60=120	0.151	0.152			0.302	3.606	14.139							0.000	90	76	58	0.270	
12	PATHRI	3x6.9=20.4	PO	0.167	0.167		0.334	2.878	10.261					0.136		0.136	13.8			0.041	Unit 1 is in Capital Maintenance since 20.02.2026
13	MOHD. PUR	3x 3.1 =9.30	0.056	0.058	PO		0.114	1.109	4.492					0.009		0.009	5.1			0.015	Unit 3 is in Capital Maintenance since 02.02.2026
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.016	0.016	0.126	0.597							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	0.010	RO			0.010	0.096	0.25							0.000	0.4			0.003	
16	PILANG GAD	2x1.125=2.25	RO	0.022			0.022	0.115	1.17							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.034	PO			0.034	0.324	1.199							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.031	RO			0.031	0.312	0.850							0.000	1.9			0.010	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.019			0.046	0.378	1.208							0.000	2.3			0.012	
20	SURINGAD-II	2x2.5=5	0.030	RO			0.030	0.186	1.113							0.000	1.8			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.028	0.102	0.048		0.177	1.752	5.039							0.000	10.0			0.071	
TOTAL		1440.60					12.478	125.852	414.813	0.003	0.000	0.000	0.000	0.145	0.005	0.153	914.45			2.803	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

Dy. General Manager (Technical)