

Daily Generation Report of 01 May 2026

Reporting Date 02 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Generation in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.718	0.156	0.641	1.514	1.514	43.382							0.000	155	65	65	0.465	Unit 1 is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.168	0.328	0.276	0.772	0.772	21.978							0.000	75	63	63	0.225	Unit 1 is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.161	0.184	RMU		0.345	0.345	9.610							0.000	23	69	69	0.069	Unit 3 is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.271	PO	0.239		0.509	0.509	13.848							0.000	33	65	65	0.099	Unit 2 is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.147	PO	0.188		0.335	0.335	9.351							0.000	20	67	67	0.060	Unit 2 is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.101	0.515	0.583		1.199	1.199	32.183							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.593	1.220	0.342	PO	2.155	2.155	55.328							0.000	230	76	76	0.690	Unit 4 is in AM since 26.03.2026
8	CHILLA	4x 36 = 144	0.680	0.736	0.692	RMU	2.108	2.108	49.010					0.011		0.011	95	67	67	0.285	Unit 4 is in RMU since 07.11.2024 Loss due to RMU of Unit #4
9	RAMGANGA	3x 66 = 198	0.768	0.912	0.912		2.592	2.592	24.346							0.000	108	55	55	0.324	
10	KHATIMA	3x 13.8 =41.40	PO	0.302	0.276		0.578	0.578	12.697						0.014	0.014	27	66	66	0.081	Unit 1 is in AM since 06.03.2026 Loss due to abnormal sound in Unit # 3
11	VYASI	2x60=120	PO	0.370			0.370	0.373	10.909							0.000	60	51	51	0.180	Unit 1 is in AM since 10.04.2026
12	PATHRI	3x6.8=20.4	PO	0.136	0.158		0.293	0.293	7.675					0.163		0.163	13.6			0.041	Unit 1 is in Capital Maintenance since 20.02.2026 Loss due to CM of Unit # 1
13	MOHD. PUR	3x 3.1 =9.30	0.057	0.057	PO		0.114	0.114	3.497					0.023		0.023	5.2			0.016	Unit 3 is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit # 3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.015	0.015	0.015	0.486							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	0.008			0.008	0.008	0.16							0.000	0.7			0.003	
16	PILANG GAD	2x1.125=2.25	RO	RO			0.000	0.000	1.05		0.0384					0.038	0.0			0.000	Loss due to Unavailability of Grid (S/D taken by UPCL)
17	URGAM	2x1.5=3.00	0.032	PO			0.032	0.032	0.908							0.000	1.5			0.009	Unit 2 is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	0.029	RO			0.029	0.029	0.567							0.000	2.0			0.008	
19	KALIGANGA-II	2x2.25=4.5	0.015	0.025			0.040	0.040	0.871							0.000	2.3			0.008	
20	SURINGAD-II	2x2.5=5	0.010	RO			0.010	0.010	0.938							0.000	1.6			0.003	
21	MADHYAMAHESHWAR	3x5=15	0.061	0.029	0.087		0.176	0.176	3.463							0.000	9.2			0.067	
TOTAL		1440.60					13.195	13.198	302.260	0.000	0.038	0.000	0.000	0.197	0.014	0.250	957.28			2.917	
AM - Annual Maintenance, CM-Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning																					

Distributed to:-

Chairman /Principal Secretary(Energy) Govt of Uttarakhand.

MD UJVNL/MD UPCL

Director(Operation) /Director(Project)/Director(Finance)/ Director(HR)

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