

Daily Generation Report of 24 May 2026

Reporting Date 25 May 2026

SL NO	Name Of Power Station	CAPACITY (MW)	GENERATION OF THE DAY (MU)					Cumulative Gen. of the month till date (MU)	Cumulative Gen. in FY till date (MU)	LOSS OF GENERATION ACCORDING TO WATER AVAILABILITY w.r.t. MACHINE CAPACITY (MU)							Declared Capacity (MW)/ Peak Load	PAF of the Day	Av PAF of the month	Gen. in M/E Peaking hrs (MU)	Remarks
			Unit-1	Unit-2	Unit-3	Unit-4	Total			B/D of Equipment	System Condition & Grid Failure	Flushing & Choking / High Head Loss	Flood Pass/ High PPM	Planned Outage	Unusual & Other Reasons	Total					
1	CHIBRO	4x60=240	PO	0.888	0.138	0.572	1.598	40.373	82.240							0.000	155	65	54	0.465	Unit #1, is in Capital Maintenance since 27.01.2026
2	KHODRI	4x 30 = 120	PO	0.225	0.363	0.188	0.776	20.604	41.811							0.000	76	64	54	0.228	Unit #1, is in Capital Maintenance since 28.01.2026
3	DHAKRANI	3x11.25=33.75	0.120	0.194	RMU		0.313	8.767	18.032							0.000	23	69	69	0.069	Unit # 3, is in RMU Since 30.10.2025
4	DHALIPUR	3x17 = 51	0.189	PO	0.267		0.456	12.557	25.896							0.000	34	66	66	0.101	Unit # 2, is in AM since 29.04.2026
5	KULHAL	3x 10= 30	0.114	PO	0.191		0.305	8.213	17.229							0.000	20	67	67	0.060	Unit # 2, is in CM since 07.03.2026
6	TILOTH (MB-I)	3x30=90	0.616	0.614	0.317		1.548	36.544	67.529							0.000	95	106	106	0.284	
7	DHARASU (MB-II)	4x 76 = 304	0.283	0.368	1.462	0.946	3.059	67.979	121.052							0.000	292	97	81	0.876	
8	CHILLA	4x 36 = 144	0.613	0.661	0.603	RMU	1.877	47.246	94.148	0.053						0.053	95	67	66	0.285	Unit # 4, is in RMU since 07.11.2024 Due to Gland seal leakage Unit #3
9	RAMGANGA	3x 66 = 198	0.728	1.008	1.008		2.744	59.127	80.881							0.000	115	58	54	0.345	
10	KHATIMA	3x 13.8 =41.40	0.212	0.212	0.219		0.643	13.459	25.578							0.000	36	88	70	0.108	
11	VYASI	2x60=120	0.200	RO			0.200	8.404	18.937							0.000	60	51	69	0.180	
12	PATHRI	3x6.8=20.4	PO	0.159	0.167		0.327	7.292	14.675					0.089		0.089	13.9			0.042	Unit #1, is in Capital Maintenance since 20.02.2026 Loss due to C/M of Unit #1
13	MOHD. PUR	3x 3.1 =9.30	0.058	0.060	PO		0.118	2.710	6.093					0.020		0.020	5.2			0.016	Unit #3, is in Capital Maintenance since 02.02.2026 Loss due to C/M of Unit #3
14	GALOGI	3X1+0.5 = 3.5	RO	RO	RO	0.014	0.014	0.344	0.815							0.000	0.7			0.001	
15	DUNAO	2x.75=1.5	RO	0.002			0.002	0.170	0.32							0.000	0.5			0.001	
16	PILANG GAD	2x1.125=2.25	RO	0.023			0.023	0.411	1.46							0.000	1.0			0.006	
17	URGAM	2x1.5=3.00	0.017	PO			0.017	0.597	1.473							0.000	1.0			0.004	Unit #2, is in CM since 05.04.2026
18	KALIGANGA-I	2x2=4.00	RO	0.038			0.038	0.797	1.336							0.000	2.0			0.012	
19	KALIGANGA-II	2x2.25=4.5	0.028	0.005			0.034	0.987	1.817							0.000	2.4			0.007	
20	SURINGAD-II	2x2.5=5	0.030	RO			0.030	0.634	1.561							0.000	1.8			0.007	
21	MADHYAMAHESHWAR	3x5=15	0.003	0.099	0.096		0.197	4.354	7.641							0.000	10.0			0.055	
TOTAL		1440.600					14.319	341.569	630.530	0.053	0.000	0.000	0.000	0.109	0.000	0.162	1038.5			3.150	

AM - Annual Maintenance, CM - Capital Maintenance, PO - Planned Outage, RO - Reserve Outage, FO - Forced Outage, RMU - Renovation, Modernization and Upgradation, T & C-Testing & Commissioning

Distributed to:-
Chairman /Principal Secretary(Energy) Govt of Uttarakhand.
MD UJVNL/MD UPCL
Director(Operation) / Director(Project) / Director(Finance) / Director(HR)

Dy. General Manager (Technical)